

MINUTES
ORLANDO UTILITIES COMMISSION
January 31, 2017
2:00 P.M.

Present:

COMMISSIONERS:

Gregory D. Lee, President
 Cesar E. Calvet, First Vice President
 Dan Kirby, Second Vice President
 Buddy Dyer, Mayor

Kenneth P. Ksionek, General Manager & Chief Executive Officer
 Jan Aspuru, Clint Bullock, Maggie Duque, Linda Ferrone, Chip Merriam, Vice Presidents
 Jerry Sullivan, Vice President & Chief Information Officer
 Mindy Willis, Vice President & Chief Financial Officer
 W. Christopher Browder, Vice President & General Counsel
 Nanci Schwartz, Recording Secretary

President Lee asked German Romero to give the invocation, followed by the Pledge of Allegiance to the Flag. The Commission Meeting was called to order at 2:06 P.M.

* * *

On a motion by Commissioner Calvet, seconded by Mayor Dyer and unanimously carried, the reading of the minutes of the December 14, 2016 Commission Meeting was waived and the minutes were approved.

* * *

President Lee called for the election of officers to serve on the 2017 Commission. Mayor Dyer moved to nominate Gregory D. Lee as President. Mayor Dyer motioned to nominate Cesar Calvet as First Vice President. Mayor Dyer moved to nominate Dan Kirby as Second Vice President. The motions carried unanimously.

* * *

Commissioner Calvet moved to reappoint Ken Ksionek as General Manager & CEO and Secretary of the Commission and the motion carried unanimously.

* * *

Mr. Ksionek recommended that Mindy Willis, Chris Browder and Beth Mason be appointed as Assistant Secretaries to the Commission. Mayor Dyer moved that Mr. Ksionek's recommendations be approved and the motion carried unanimously.

Mr. Ksionek stated that, without objection, Commissioner Calvet will serve as Chair of the Audit Committee with the new Commissioner as a member. No objection was offered.

Mr. Ksionek stated that without objection, President Lee will serve as Chair of the Finance Committee with Commissioner Kirby as a member. No objection was offered.

* * *

Mindy Willis presented a 35-year service award to Julio Navarro, Fleet Coordinator, Financial and Support Services.

* * *

Jenise Osani presented awards to OUC's Top 4 PROUD Volunteers of the Year for 2016: Lawrence Strong (491 hours); Michael Weiner (698 hours); Tony Engelmeyer (770 hours); and Thomas Johnson (885 hours).

Ms. Osani announced that 659 employees contributed a total of \$205,451.72 for the OUCares campaign. She thanked Melissa Dukes who served as the campaign chair.

* * *

Mr. Ksionek asked Wade Gillingham to provide a presentation regarding the ratification of Affirmative Item A-7 for the Steam Turbine Spare Generator Rotor and Rewind Project. Mr. Gillingham explained that the Stanton Energy Center (SEC) Unit 1 steam turbine generator rotor required unplanned repairs during the 2016 Spring turbine overhaul, which extended the outage two months beyond the original schedule. Unit 2 will require a rewind during its next turbine overhaul outage in Fall 2018. The expected duration is a minimum of three months. The purchase of a spare rotor will yield a savings ranging from \$1.4 million to \$2.7 million, depending on different generation and outage seasons, and reduce the outage period to four weeks.

Commissioner Kirby asked for clarification of the outage schedule. He inquired about the remaining useful life of the spare rotor. Mr. Gillingham stated that after a rewind, inspection, and electronic testing, the spare rotor should have a serviceable life of thirty years. Siemens does offer a warranty period for the rotor.

* * *

Mr. Ksionek asked Jan Aspuru to provide a presentation on Affirmative Item A-8 regarding the Landfill Gas Sale and Purchase Agreement with Orange County. Mr. Aspuru stated that while there are several benefits to landfill gas generation, the opportunities are limited. OUC currently has a partnership with Orange County for landfill cells 9-12, which was approved on December 9, 2008 for an initial term of 30 years. OUC and Orange County have reached an agreement for the sale and purchase of methane gas in additional cells. OUC will build and operate the project located at the Landfill Site at an estimated capital cost of \$2.97 million.

Commissioner Kirby inquired as to why the Purchase Order to Stearns, Conrad & Schmidt Consulting Engineers, Inc. (SCS) is considered a sole source. Mr. Aspuru explained that SCS was qualified under an existing CCNA agreement. SCS is a contractor for Orange County, providing a cost benefit as SCS is already mobilized at the landfill site. Commissioner Kirby asked if OUC had made a comparison between the cost for landfill gas vs. other renewables. Mr. Aspuru stated that landfill gas provides the most cost benefit.

Commissioner Calvet asked for clarification regarding the production life of the contract. Ms. Aspuru explained that the amount of methane produced by individual cells decreases as time goes on. OUC is committing to five years at this time, but predicts that the methane will continue to be produced for ten years.

* * *

Mr. Ksionek asked Clint Bullock to provide a presentation on Affirmative Items A-14 and A-15 regarding the Taft to Stanton 230kV Transmission Corridor Upgrade Project. This is a major 230kV transmission pathway from SEC to the west side of Orlando. It interconnects with St. Cloud, Kissimmee, FMPA and Duke Energy. System Planning has identified the need to upgrade the capacity of the entire corridor by June 2020 to reliably serve growth and maintain transfer capabilities. Phase 1 was approved on May 10, 2016 to upgrade conductors on the existing double circuit 8.2 mile corridor and will be in service by June 2018. Affirmative Item A-14 is for construction of roads, access pads and compensating storage for Phase 1. Phase 2 and 3 concerns the Stanton to Magnolia Ranch and Magnolia Ranch to Lake Nona segments. Affirmative Item A-15 is requesting approval of a Capital Expenditure Estimate for Phase 2 and 3.

Commissioner Calvet asked if OUC has planned for the expansion in the Lake Nona region. Mr. Bullock stated that OUC has moved several in-service dates based on growth projections. He feels confident in OUC's forecasting for this transmission line corridor.

* * *

Mr. Ksionek asked Clint Bullock to provide a presentation on Affirmative Item A-16 regarding the Mobile Transformer Project. Mr. Bullock provided background information on OUC's 115/12kV transformers. OUC currently has a fleet of 54 substation distribution transformers at a 115/12kV voltage rating in the Orlando service territory and eight substation distribution transformers at a 69/25kV voltage rating in the St. Cloud service territory. These two voltage classes account for approximately 80 percent of all load served on the system. OUC's existing 10MVA mobile transformer is 58 years old and limited to a single voltage rating of 115/12kV. It provides quick backup and emergency capacity after a failure and temporary capacity to facilitate planned maintenance or construction.

The addition of a new 30MVA mobile transformer is necessary to provide flexibility for both voltage classes to maintain continuous and reliable service in the event of a failure of an existing substation distribution transformer. The lead time for replacement of a failed transformer is approximately twelve months.

President Lee inquired whether the existing mobile unit will be kept in the fleet or utilized in another manner. Mr. Bullock stated that the transformer will be kept in the fleet and utilized until it fails.

Commissioner Kirby asked for clarification about OUC mitigating the 4-6 week outage timeframe and the over-utilization of the other transformers. Mr. Bullock stated that, depending on the time of the year, one scenario includes extensive switching. OUC would not be able to utilize the current mobile unit in St. Cloud. The current mobile transformer has been utilized for maintenance as well as backup in a single contingency scenario. Mr. Bullock clarified that this Purchase Order approval is included in the Capital Expenditure Estimate.

* * *

Mr. Ksionek asked Jerry Sullivan to provide a presentation on Affirmative Item A-17 regarding the Customer Care and Billing (CC&B) Upgrade Project. Mr. Sullivan explained that OUC's Customer Information System (CIS) is central to all customer-facing operations. Upgrades to the CIS are a tremendous task due to multiple interfaces. OUC is the first utility to upgrade to CC&B with an existing Meter Data Management (MDM) system and robust web and IVR self-service functionality. The original concept for the project was a fast implementation with few customizations; however, the project expanded due to OUC's advanced customer-facing technology and obstacles with MDM and self-service interfaces. Mr. Sullivan provided a history of funding for the CC&B Project and the various services billed by OUC. OUC provides billing for many types of services that are much higher than the normal utility. The MDM and billing system must be configured to adopt all of these.

Mr. Sullivan explained how OUC will drive towards the CC&B Project completion. Additional time and funding is needed as a result of the MDM and self-service

complexities, establishing a new go-live date of July 5, 2017. Mr. Sullivan detailed the revised go-live schedule, the capital project spend timeline and project funding requests. OUC testing resources have been expanded to complement increased complexities and concurrent testing while finalizing system development. Additional OUC and Agile 1 resources have continued to be integral to the CC&B Project and are key drivers for the cost increase. The project spend has not exceeded the capital estimate approval level, and the increased costs will not affect customer rates.

Mr. Sullivan thanked everyone involved in the project, including Maggie Duque, Roseann Harrington, Pete Westlake, Hedi Ago, Luz Aviles and Eddie Fee.

President Lee commented on the cost and importance of the project. He stated that OUC has substantially less cost implications than other markets that have encountered similar problems. He thanked everyone for their hard work on the project. Mr. Sullivan stated that OUC is one of three utilities still utilizing the current Customer Information System (PS-ERM), while over 160 utilities have moved on to CC&B. However, Mr. Sullivan said the cost per customer metric may not be appropriate since there are economies of scale for larger utilities. The total cost for the OUC CC&B Project and the cost per customer is projected to be less than many of the large public power companies and the Investor Owned Utilities. This is especially significant because OUC has more products and services than a typical electric or water only utility.

Commissioner Kirby expressed concern about the customer-facing initiatives during the go-live period, as well as the functionality after the go-live date. He inquired if utilizing OUC employees offers the right expertise during implementation as opposed to utilizing consultants. Mr. Sullivan stated that many of the integration testers are OUC employees. The repeated testing will prepare OUC for the go-live and alert if any delays are necessary. Outside consultants have been utilized to fix defects and any issues that are found. Mr. Sullivan stated that effort from all resources, including Agile 1, Oracle, Origin and OUC increase over the next five months until go-live. Commissioner Kirby asked if there has been any thought to recovery for portions of the third-party vendors. Ms. Willis provided clarification regarding project costs being spread over with other agency agreements where OUC provides services.

Commissioner Calvet commented on the difficulty of similar projects.

* * *

Mr. Ksionek asked Chip Merriam to provide a presentation on Affirmative Item A-30 regarding Phase II of the Stanton Energy Center Lined Pond System Project. Mr. Merriam explained the initial design for the Stanton Energy Center (SEC), in which rainwater that falls within the generation facility, is captured and directed into lined ponds. Mr. Merriam discussed the history of the project, which was first approved by the Commission on August 20, 2013. The original design contract predicted a construction period of 52 weeks. Subsequently, the construction

period expanded to 109 weeks. Construction is currently 40 percent complete and is beginning on the final pond that is critical to the operation of SEC Units 1 and 2. Due to the complexity of the final pond, a Construction Manager is necessary to oversee the final 60 percent of the construction.

Commissioner Kirby asked for clarification on whether the ten-inch reinforced concrete was only necessary for the coal ash pond. Mr. Merriam responded it was only necessary for the south coal ash pond, because the other ponds require smaller removal equipment.

* * *

Commissioner Kirby announced a conflict of interest with Affirmative Item A-10. President Lee presented the remaining Affirmative Items for approval. On a motion by Commissioner Kirby and seconded by Commissioner Calvet, the Affirmative Items were approved as follows:

1. Ratification of the fuel procurements to the low bidders in October 2016 in the aggregate amount \$12,208,506.62 as follows:

NATURAL GAS PURCHASES:

Oct 2016	BP Energy	\$ 495,400.00
Oct 2016	EDF Trading (Formerly Eagle Energy)	\$ 831,691.94
Oct 2016	Occidental Energy Marketing	\$ 731,166.92
Oct 2016	Sequent Energy Management	\$ 100,525.00
Oct 2016	Southwest Energy	\$ 469,983.84
Oct 2016	Southwestern Energy	\$ 281,538.04
Oct 2016	Tenaska Marketing Ventures	\$4,830,074.31
Oct 2016	Texla Energy Management, Inc.	\$2,229,626.88

COAL PURCHASES:

	Foresight Coal Sales, LLC	\$ 884,638.15
	Crimson Coal Corporation	\$ 920,349.66

#2 DIESEL OIL PURCHASES:

	Automated Petroleum	\$ 224,307.05
	Lynch Oil Co Inc	\$ 209,204.83

2. Ratification of RFP #4292 - Contract award to AZZ SMS, LLC, the lowest, most responsive and responsible vendor, to perform Stanton Energy Center Units 1 & 2 and Combined Cycle Unit B steam generator inspection and repair services in the amount of \$2,300,000, pending final contract negotiations and OUC legal review;
3. Approval of RFP #4272 - Contract award to TAW Orlando Service Center, Inc. and Flanders Electric Motor Services, Inc., the lowest, most responsive and responsible vendors, to provide electric motor reconditioning services in the aggregate amount of \$240,000, pending final contract negotiations and OUC Legal review. The contract terms are three years with two one-year renewal options;

4. Approval of additional funding in the aggregate amount of \$202,000 with conforming Change Order No. 2 to Tampa Armature Works, Inc., TAW Orlando Service Center, Inc. and Stewart's Electric Motor Works, Inc. to continue providing electric motor repairs at Stanton Energy Center Units 1 & 2, Combined Cycle Unit B and Indian River Plant, increasing the total Purchase Order amounts to \$1,623,500;
5. Approval of Change Request No. 1 to the Capital Expenditure Estimate for the Stanton Energy Center Combined Cycle Unit B Gas Turbine and Steam Turbine Major Inspections in the amount of \$844,000, increasing the total project cost to \$12,304,000. Approval of additional funding in the amount of \$844,000 with conforming Change Order No. 1 to General Electric International, Inc. for the additional owner responsible and emergent work, increasing the total Purchase Order amount to \$1,754,000;
6. Approval of a sole source Purchase Order to Sulzer Pump Services (US) Inc. to provide engineering services and pump repairs in the amount of \$191,000;
7. Approval of a Capital Expenditure Estimate for the Stanton Energy Center Steam Turbine Spare Generator Rotor & Rewind Project in the amount of \$3,133,000. Approval of a sole source Purchase Order to Siemens Energy, Inc. to provide a spare generator rotor with rewind in the amount of \$3,118,400, pending final contract negotiations and OUC legal review;
8. Authorization for the General Manager & CEO to execute the Landfill Gas Sale and Purchase Agreement between Orange County and OUC in the amount of \$200,000, pending final contract negotiations and OUC legal review. Approval of a Capital Expenditure Estimate for the Orange County Landfill Gas to Energy Project Cells 7B-8 and A-K in the amount of \$2,500,000. Commission approval of a sole source Purchase Order to Stearns, Conrad & Schmidt Consulting Engineers, Inc. to provide engineering, procurement and construction services in the amount of \$2,145,000, pending final contract negotiations and OUC legal review;
9. Approval for the General Manager & CEO's to execute the First Amendment to Appendix B-2 of the Coal Supply Agreement with Foresight Coal Sales, LLC for Calendar Year 2017 through 2019 coal deliveries in the amount of \$83,104,857;
10. Pulled for separate vote;
11. Approval of Change Request No. 1 to the Electric Distribution Construction Estimate in the amount of \$423,431.70 for completion of

the Hoffner Avenue Improvements Project, increasing the total project cost to \$957,460.37;

12. Authorization for the General Manager & CEO to execute the Joint Participation Agreement with the City of Orlando for the Marks Street Utility Improvements Project. Approval of Change Request No. 1 to the Water Distribution Construction Estimate in the amount of \$2,921,849.20 for construction, administration and inspection costs necessary to complete the Marks Street Utility Improvements Project, increasing the total project cost to \$3,032,736.95. Approval of an OUC initiated scope change and conforming Change Order No. 1 to the City of Orlando in the amount of \$2,558,639.65 to provide final design engineering, construction management services and construction services, increasing the total Purchase Order amount to \$2,642,721.48;
13. Approval of a Purchase Order to GAI Consultants, Inc. to provide a preliminary engineering assessment, scope of work, budget and schedule for the Orange County Taft Vineland Road Widening Project in the amount of \$180,000;
14. Approval of RFP #4261 - Contract award to Cathcart Construction Company Florida, LLC, the most responsive and responsible vendor, for the construction of roads, access pads and compensating storage areas for the Taft to Stanton 230kV Transmission Corridor Upgrade Project Phase 1 in the amount of \$1,440,000;
15. Approval of a Transmission Capital Expenditure Estimate for engineering, procurement and construction support necessary to complete Phase 2 Stanton to Magnolia Ranch and Phase 3 Magnolia Ranch to Lake Nona segments of the Taft to Stanton 230kV Transmission Corridor Upgrade Project in the amount of \$38,700,000, increasing the total project cost for all three phases to \$49,925,000. Approval of an OUC initiated scope change and conforming Change Order No. 3 to Black & Veatch in the amount of \$3,350,000 to provide design engineering, surveying, soil borings, permitting and construction management services, increasing the total Purchase Order amount to \$5,515,000;
16. Approval of Change Request No. 1 to the Substation Capital Expenditure Estimate in the amount of \$2,070,000 for procurement of a mobile transformer, increasing the total project cost to \$2,120,000. Approval of RFP #4244 - Contract award to GRESCO Utility Supply, Inc., the most responsive and responsible vendor, to provide one mobile transformer in the amount of \$2,050,000;
17. Approval of Change Request No. 2 to the Capital Expenditure Estimate for the Customer Care & Billing Upgrade Project in the amount of

\$13,862,254 for integration services, defect analysis, testing and implementation services, internal and external labor, increasing the total project cost to \$34,000,000. Approval of an OUC scope change and conforming Change Order No. 2 to Oracle America, Inc. in the amount of \$3,475,111.19 for systems integration services, defect analysis and testing required for the CC&B Upgrade Project, increasing the total Purchase Order amount to \$13,284,594.19. Approval of an OUC scope change and conforming Change Order No. 2 to Origin Consulting, LLC in the amount of \$527,300 for product support and development services required for the CC&B Upgrade Project, increasing the total Purchase Order amount to \$6,967,540;

18. Approval of Change Request No. 1 to the Capital Expenditure Estimate for the Customer Experience Interface Project in the amount of \$404,362 to support the expanded scope and timeline of the Customer Care & Billing Upgrade Project, increasing the total project cost to \$1,827,362;
19. Approval of Change Request No. 1 to the Capital Expenditure Estimate for the Meter Data Management Configuration Project in the amount of \$1,127,051 for continued synchronization configuration with the CC&B and MDM systems, increasing the total project cost to \$3,928,151;
20. Approval of an OUC initiated scope change and conforming Change Order No. 4 to Diligent Board Member Services, Inc. in the amount of \$34,250 for annual software license fees through March 14, 2018, increasing the total Purchase Order amount to \$129,250;
21. Approval of an OUC initiated scope change and conforming Change Order No. 1 to CDW Government LLC in the amount of \$132,527.44 for network and server equipment and licenses through May 31, 2017, increasing the total purchase order to \$382,527.44;
22. Approval of an OUC initiated scope change and conforming Change Order No. 3 to Oracle America, Inc. in the amount of \$393,381 for DataRaker AMI Smart Grid Analytics software, web services and support services for the period of February 27, 2017 through February 26, 2018, increasing the total Purchase Order amount to \$1,706,514;
23. Approval of a single source Purchase Order to NTT Data for software development and implementation services to complete the Enterprise Content Management System Rollout Project for the period of February 1, 2017 through May 20, 2018 in the amount of \$472,944;
24. Approval of a single source Purchase Order to Cubix, Inc. to provide carpet, flooring and upholstery services in the amount of \$850,000. The contract term is three years with two one-year renewal options;

25. Approval of a Purchase Order to Quest, Inc. to provide material salvage services in the amount of \$557,000. The contract term is five years;
26. Approval of an OUC initiated scope change with conforming Change Order No. 3 to ICS in the amount of \$1,461,000 for the purchase of office furniture, demountable wall systems and space optimization services through March 1, 2020, increasing the total Purchase Order amount to \$2,601,000;
27. Approval of an OUC initiated scope change and conforming Change Order No. 3 to Convergent in the amount of \$612,000 to provide call center services for the first one-year renewal option, increasing the total Purchase Order amount to \$2,392,000;
28. Approval is requested of additional funding in the amount of \$10,000 with conforming Change Order No. 2 to Pinnacle Data Systems LLC to continue providing printing and mailing services for late notices through February 6, 2017, increasing the total Purchase Order amount to \$109,071.11;
29. Approval of RFP #4288 - Contract award to Comanco Environmental Corporation, the most responsive and responsible vendor, to furnish and install a fabricform flume system at the Stanton Center Combustion Waste Storage Area in the amount of \$177,150;
30. Approval of a Change Request No. 2 to the Capital Expenditure Estimate of the Stanton Energy Center Lined Pond System Project in the amount of \$1,585,000, increasing the total project cost to \$31,540,569. Approval of an OUC initiated scope change and conforming Change Order No. 1 to the Purchase Order to Ardaman & Associates, Inc., a Tetra Tech, Inc. Company, to continue to provide Quality Assurance/Quality Construction services and an experienced Construction Manager for the project in the amount of \$1,585,000, increasing the total Purchase Order amount to \$5,374,059, pending final OUC legal review;
31. Approval to initiate condemnation of the Holden Properties and to forward the proposed Resolution of Necessity to the City of Orlando for approval and subsequent condemnation of the Holden Properties, located along the south side of Holden Avenue from Texas Avenue to South Orange Blossom Trail;
32. Authorization for the General Manager & CEO to execute the Release of Easements for property located north of Gore Street and west of South Orange Avenue; and

33. Authorization for the General Manager & CEO to execute the Subordination of Utility Interests between the FDOT and OUC for Parcel 255.2, located south of Weber Street and east of Mills Avenue.

President Lee presented Affirmative Item A-10 for approval. On a motion by Commissioner Calvet and seconded by Mayor Dyer, Affirmative Item A-10 was approved as follows:

10. Approval of a Purchase Order to SGL Constructors for reimbursement of construction costs for additional infrastructure requested by OUC to complete the Rio Grande Avenue Upgrades required for the Interstate 4 Ultimate Project in the amount of \$162,743.10

Commissioner Kirby abstained from the vote.

* * *

President Lee asked if there were any comments for New Business Item 1 regarding the Commissioner nomination. The City of Orlando Nominating Board submitted three candidates for consideration of the position previously held by Linda Ferrone, who resigned effective August 25, 2016.

Commissioner Kirby noted that one of the three candidates, Britta Gross, met the qualifications to serve on the Board. He stated that her background as a GM executive and her commitment to Orlando will make her a superior member of the Board.

Commissioner Calvet stated that he was impressed with Ms. Gross's qualifications.

President Lee noted the disparate backgrounds of the Board members and that Ms. Gross will be able to fill a void in promoting sustainable initiatives.

Mayor Dyer noted that the qualifications for this seat, an OUC customer who lives outside the City of Orlando, limits the applicant pool. He praised the City of Orlando Nominating Board for finding Ms. Gross, as well as her qualifications in regards to sustainability.

Mayor Dyer moved to enable Britta Gross, an OUC customer and qualified elector, to succeed Linda Ferrone as a Commission member, as is allowed by the Charter of the Commission, and that her name be submitted for consideration as the Commission's nomination to the Orlando City Council for confirmation to serve the remainder of the vacant term effective January 31, 2017 through December 31, 2018. Commissioner Kirby seconded the motion and it was approved on a vote of 4-0.

* * *

Commissioner Calvet reported that the Audit Committee conducted its regular meeting on December 15, 2016, at which no official actions were presented or approved.

The results of the September 30, 2016 financial statement audit were presented with Ernst & Young's unmodified audit opinion. Income before contributions for the year ended September 2016 was \$98.2 million and total assets were \$3.6 billion. The ten-year financial and statistical report was also presented.

Ernst & Young presented a summary of their audit procedures for 2016 including the manner in which risks were addressed. Additionally, they presented reports regarding internal controls and management letter comments, each with no findings.

The Audit Committee reviewed Internal Audit activities, including an overview of seven recently completed reports.

* * *

Mindy Willis stated that the most recent Financial Report for the quarter ending December 31, 2016, is included in the Commissioners' packet. No questions were asked and no clarifications were requested.

* * *

Mary DuBois, an OUC customer, spoke about reinstating OUC's solar photovoltaic program tariff and reevaluating rooftop solar programs.

Michael Cohen, an OUC customer, spoke about reinstating OUC's solar photovoltaic program tariff and continuing the rooftop solar program.

Marty Sullivan, an OUC customer, spoke about reinstating OUC's solar photovoltaic program tariff.

Reverend Kathy Schmitz, an OUC customer, spoke about reinstating OUC's solar photovoltaic program tariff.

Linda Ferrone thanked the speakers for attending the meeting. She stated that the tariff was put in place as a pilot program in 2008. It was decided to continue the program to current subscribers for an additional five years, and did not anticipate any objections to ending the program. OUC's solar aggregation program was designed to begin at the same time the pilot tariff ended in order to minimize any negative impact. In addition, OUC will be adding more community solar farms for customers to subscribe to in 2017.

* * *

Commissioner Calvet congratulated Julio Navarro for his Service Award. He also congratulated the PROUD Volunteers of the Year. He also noted Affirmative Item A-25 regarding the Material Salvage Service Contract to Quest, Inc., and is grateful that OUC has a relationship with an organization like Quest.

Mayor Dyer thanked the community members for speaking at the meeting and emphasized OUC's and the City of Orlando's commitment to sustainability.

Commissioner Kirby also thanked the community members for speaking and stated that sunsetting the previous photovoltaic program may have been premature. He praised OUC's commitment to sustainability and solar energy. He congratulated Julio Navarro on his Service Award.

President Lee thanked German Romero for the invocation and Mindy Willis for her Service Award presentation. He congratulated Julio Navarro and the PROUD Volunteers for their recognition. He thanked the staff for their presentations regarding the Affirmative Items and thanked the community members for speaking. He congratulated Ms. Gross on her appointment to the Board.

* * *

President Lee adjourned the meeting at 4:12 P.M.

President

Secretary