

THE **BIG** PICTURE
2007 FINANCIAL AND STATISTICAL REPORT



2007 FINANCIAL & STATISTICAL INFORMATION REPORT

ORLANDO UTILITIES COMMISSION

Years Ended September 30, 2007 - 1997



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TABLE OF CONTENTS

I COMBINED INFORMATION

General Information	1
Statements of Net Assets	2
Statements of Revenues, Expenses and Changes in Net Assets	4
Statements of Cash Flows	6
Selected Financial Ratios	8

II DEBT SERVICE INFORMATION

Debt Service	11
Debt Service Coverage and Ratios	12
Estimated Debt Service for Outstanding Bonds	14
Maturity Schedule of Defeased Debt	18
Debt Service and Maturity of Defeased Debt	19

III ELECTRIC BUSINESS OPERATIONS

Electric Business Operations	21
Electric Revenues, Expenses and Changes in Net Assets	22
Electric Consumption and Financial Expense Ratios	24
Selected Financial Ratios	26
Active Services and Consumption	26
Electric Generation	28
Net Generating Capability	30
Peak Demand	30
Generation Availability Data	30
Electric Distribution Reliability Data	32
Electric Physical Statistics	32
Electric Utility Plant	34
Fuel Mix Statistics	34

IV WATER BUSINESS OPERATIONS

Water Business Operations	37
Water Revenues, Expenses and Changes in Net Assets	38
Water Consumption and Financial Expense Ratios	40
Selected Financial Ratios	42
Active Services, Fire Protection, and Consumption	42
Water Utility Plant	44
Water Physical Statistics	44
Water Production	44

IV LIGHTING BUSINESS OPERATIONS

Lighting Business Operations	47
Lighting Revenues, Expenses and Changes in Net Assets	48
Selected Financial Ratios	50
Lighting Utility Plant	50
Active Services and Consumption	50

VI CHILLED WATER BUSINESS OPERATIONS

Chilled Water Business Operations	53
Chilled Water Revenues, Expenses and Changes in Net Assets	54
Selected Financial Ratios	56
Chilled Water Utility Plant	56
Chilled Water Statistics	56
Ton-Hours Produced	56
Active Services	56

VII STATISTICAL INFORMATION

Number of Employees	59
Service Area Population Data	59
Climatological Data	60
Insurance Coverages	62

The information provided in this document is intended to meet the annual financial information disclosure requirements outlined in Securities Exchange Commission Rule 15c2-12(b)(5)(i)(A).



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GENERAL INFORMATION

OUC—The *Reliable One* is the second largest municipal utility in Florida and provides electric and water services to more than 200,000 customers in Orlando, St. Cloud and parts of unincorporated Orange and Osceola counties.

Created by a special act of the Florida Legislature in 1923 as a statutory commission of the State of Florida, Orlando Utilities Commission (OUC) has full authority over the management and control of the electric and water systems of the City of Orlando. The charter, as amended, allows OUC to undertake the construction, operation and maintenance of electric generation, transmission, distribution, lighting and chilled water systems, as well as water production, transmission and distribution systems in Orange County and portions of Osceola County.

OUC's governing board is comprised of five members, including the Mayor of the City of Orlando who is an ex-officio member. Board members must be OUC customers, and at least one member must reside in unincorporated Orange County. Members serve without pay and may hold two consecutive four-year terms.

OUC's electric system, which provides service to customers within the City of Orlando and certain contiguous areas of Orange County, encompasses about 244 square miles. Boundaries of OUC's electric service area are set pursuant to a territorial agreement negotiated between OUC and Progress Energy of Florida. The agreement has been approved by the Florida Public Service Commission, which has full authority to resolve all disputes related to service territory. The current agreement, dated March 1, 2007, expires February 1, 2016.

In 1997, OUC entered into an inter-local agreement with the City of St. Cloud to assume responsibility for providing retail electric energy services to all St. Cloud customers and to assume control and operation of St. Cloud's electric transmission and distribution system and certain generation facilities in St. Cloud's 150-square-mile service territory. The St. Cloud agreement commenced May 1, 1997, and, as amended in April 2003, expires September 30, 2032.

OUC provides water service to customers throughout Orlando and a 200-square-mile service area set forth in a territorial agreement with Orange County effective May 4, 1994 for a period of 25 years with succeeding 10-year periods. Water is obtained from 34 deep wells that tap the Floridan Aquifer, a natural source of water hundreds of feet below the surface. Eight state-of-the-art water plants treat the water with ozone for disinfection and hydrogen sulfide removal. In May 2004, OUC obtained a 20-year Consumptive Use Permit (CUP) from the St. Johns River Water Management District. This CUP preserves OUC's authority to withdraw sufficient quantities of high-quality, low-cost ground water to serve customers through 2023.

OUC operates two related businesses — OUConvenient *Lighting* and OUCooling — that serve Orlando and surrounding counties. OUConvenient *Lighting* works with municipalities and commercial partners to plan, install and maintain indoor and outdoor lighting. OUCooling provides chilled water service for air conditioning systems through a network of six chilled water plants in four districts with a total capacity of 38,250 tons.

The information presented in the following pages represents OUC's financial and operations information for the periods of 1997-2007 and where appropriate, amounts have been reclassified to conform to the 2007 presentation.

STATEMENTS OF NET ASSETS (Dollars In thousands)

Years Ended September 30	2007	2006	2005	2004
Assets				
Utility plant, net				
In-service depreciated cost	\$1,726,375	\$1,681,186	\$1,652,730	\$1,644,680
Land and other non-depreciable assets	31,632	31,632	29,667	31,670
Construction work in progress	<u>176,216</u>	<u>100,909</u>	<u>84,756</u>	<u>69,992</u>
	1,934,223	1,813,727	1,767,153	1,746,342
Restricted and internally designated assets				
Debt service and related fund	118,471	117,812	112,837	109,264
Construction, bond proceeds, decommissioning and other funds	211,336	217,311	141,533	107,785
Liability reduction fund (1) (2)	30,593	143,446	151,096	190,491
Stabilization and self-insurance funds	143,154	111,085	56,173	66,377
Capital reserve fund (3)	<u>32,618</u>	<u>5,500</u>	<u>-</u>	<u>-</u>
	536,172	595,154	461,639	473,917
Current assets				
Cash and investments	36,148	55,666	75,535	83,077
Customer accounts receivable, less allowance for doubtful accounts (4)	89,749	68,715	81,954	65,619
Fuel for generation	14,752	9,626	8,642	6,512
Materials and supplies inventory	35,927	33,669	31,300	29,231
Other current assets	<u>71,862</u>	<u>66,366</u>	<u>54,197</u>	<u>47,405</u>
	248,438	234,042	251,628	231,844
Other assets and deferred charges (5)	<u>71,421</u>	<u>64,924</u>	<u>62,448</u>	<u>93,093</u>
Total assets	<u>\$2,790,254</u>	<u>\$2,707,847</u>	<u>\$2,542,868</u>	<u>\$2,545,196</u>
Liabilities				
Current liabilities - payable from restricted and internally designated assets				
Accrued interest payable on notes and bonds	\$ 28,524	\$ 30,810	\$ 28,744	\$ 27,744
Current portion of long-term debt	44,440	41,420	38,560	35,575
Customer meter deposits	<u>31,481</u>	<u>29,012</u>	<u>26,099</u>	<u>24,846</u>
	104,445	101,242	93,403	88,165
Current liabilities - payable from current assets				
Accounts payable and accrued expenses	68,222	62,189	93,513	90,055
Other current liabilities	<u>13,546</u>	<u>13,102</u>	<u>14,317</u>	<u>12,039</u>
	81,768	75,291	107,830	102,094
Other liabilities and deferred credits				
Regulatory liabilities (1)	243,299	212,742	155,976	173,716
Deferred revenue	24,953	25,179	22,839	23,224
Asset retirement obligation and other liabilities	<u>54,554</u>	<u>55,737</u>	<u>48,539</u>	<u>45,371</u>
	322,806	293,658	227,354	242,311
Long-term debt, net	<u>1,415,793</u>	<u>1,435,889</u>	<u>1,351,781</u>	<u>1,387,423</u>
Total liabilities	<u>\$1,924,812</u>	<u>\$1,906,080</u>	<u>\$1,780,368</u>	<u>\$1,819,993</u>
Net assets				
Invested in capital assets, net of related debt	\$ 674,949	\$ 530,988	\$ 520,403	\$ 460,349
Restricted	7,262	5,213	-	-
Unrestricted	<u>183,231</u>	<u>265,566</u>	<u>242,097</u>	<u>264,854</u>
Total net assets (3)	<u>\$ 865,442</u>	<u>\$ 801,767</u>	<u>\$ 762,500</u>	<u>\$ 725,203</u>

(1) Proceeds from the sale of the steam units at the Indian River Power Plant were internally designated and the gain deferred in accordance with OUC's application of SFAS No. 71. The designated proceeds from the sale are reported under the caption of Liability reduction fund and the gain is included under the heading Regulatory liabilities. A portion of the deferred gain amount, \$72 million inclusive of interest earnings, was recognized to mitigate additional generation and purchased power costs from 2000 to 2004. Beginning in 2004, the remaining gain is being recognized to offset depreciation costs incurred in conjunction with the construction of Stanton Energy Unit A. Gains recognized are included on the Statement of Revenues, Expenses, and Changes in Net Assets.

(2) In November 2006, \$113.4 million of Liability reduction funds were used to defease portions of Series 2001, 2001A and 2003A bonds.

(3) In 2006, OUC established the Capital reserve fund with Income before contributions in excess of budget (\$5.5 million). In 2007 a portion of the increase in net assets (\$63.7 million) was earmarked for this fund and as such \$23.1 million was designated to the Capital reserve fund. In addition, in 2007, Income before contributions in excess of budget (\$4 million) was also designated to this fund, in accordance with Board action.

2003	2002	2001	2000	1999	1998	1997
\$1,599,651	\$1,474,956	\$1,447,357	\$1,441,743	\$1,478,901	\$1,416,737	\$1,342,561
29,267	28,652	27,605	27,614	26,149	26,013	25,719
<u>76,069</u>	<u>103,140</u>	<u>71,437</u>	<u>43,306</u>	<u>45,433</u>	<u>96,246</u>	<u>111,994</u>
1,704,987	1,606,748	1,546,399	1,512,663	1,550,483	1,538,996	1,480,274
101,718	164,883	177,379	176,603	176,754	175,720	198,937
157,307	114,622	87,087	123,201	136,015	70,441	64,593
191,382	189,122	328,917	307,422	84,745	32,612	-
94,759	100,151	77,551	48,346	59,116	55,956	49,857
<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
545,166	568,778	670,934	655,572	456,630	334,729	313,387
72,633	55,324	55,294	39,097	37,510	36,371	53,746
60,960	59,225	58,243	70,497	54,599	69,211	46,146
9,105	10,404	4,716	3,650	13,792	14,757	9,016
26,852	28,567	26,342	26,603	29,014	27,998	29,347
<u>41,829</u>	<u>45,332</u>	<u>45,510</u>	<u>47,264</u>	<u>32,625</u>	<u>33,524</u>	<u>29,870</u>
211,379	198,852	190,105	187,111	167,540	181,861	168,125
26,539	24,849	12,132	10,865	11,416	12,000	20,870
<u>\$2,488,071</u>	<u>\$2,399,227</u>	<u>\$2,419,570</u>	<u>\$2,366,211</u>	<u>\$2,186,069</u>	<u>\$2,067,586</u>	<u>\$1,982,656</u>
\$ 26,567	\$ 31,048	\$ 34,254	\$ 36,520	\$ 36,538	\$ 37,506	\$ 37,694
129,250	91,155	54,190	38,336	40,719	24,245	23,465
<u>21,141</u>	<u>19,161</u>	<u>15,008</u>	<u>13,420</u>	<u>14,339</u>	<u>15,015</u>	<u>15,663</u>
176,958	141,364	103,452	88,276	91,596	76,766	76,822
54,147	57,130	55,294	45,820	37,200	37,617	42,451
<u>16,539</u>	<u>11,593</u>	<u>18,447</u>	<u>18,310</u>	<u>18,544</u>	<u>19,009</u>	<u>13,343</u>
70,686	68,723	73,741	64,130	55,744	56,626	55,794
111,009	110,000	123,437	135,319	-	-	-
134,170	138,783	121,043	90,089	57,081	54,534	42,304
<u>43,224</u>	<u>1,257</u>	<u>1,922</u>	<u>1,739</u>	<u>3,939</u>	<u>8,529</u>	<u>8,437</u>
288,403	250,040	246,402	227,147	61,020	63,063	50,741
<u>1,261,883</u>	<u>1,281,333</u>	<u>1,367,949</u>	<u>1,388,343</u>	<u>1,411,849</u>	<u>1,339,539</u>	<u>1,294,528</u>
<u>\$1,797,930</u>	<u>\$1,741,460</u>	<u>\$1,791,544</u>	<u>\$1,767,896</u>	<u>\$1,620,209</u>	<u>\$1,535,994</u>	<u>\$1,477,885</u>
\$ 454,637	\$ 432,324	\$ 299,089	\$ 298,197	\$ 341,435	\$ 353,296	\$ 359,410
51,665	51,289	49,335	47,883	43,724	40,668	37,120
<u>183,839</u>	<u>174,154</u>	<u>279,602</u>	<u>252,235</u>	<u>180,701</u>	<u>137,628</u>	<u>108,241</u>
<u>\$ 690,141</u>	<u>\$ 657,767</u>	<u>\$ 628,026</u>	<u>\$ 598,315</u>	<u>\$ 565,860</u>	<u>\$ 531,592</u>	<u>\$ 504,771</u>

(4) The increase in customer receivables during 2007 stems from the start-up of the new Customer Information System (PSERM) and the delay in the commencement of collection activities. Collection activities began full operations at the close of September 2007 and as anticipated subsequent to year-end OUC has seen a decrease in aged receivables within the 31-60 day aging period as a result of the commencement of collection efforts.

(5) In 2004, Other assets and deferred charges included the advanced funding of the actuarial pension liability of \$49.2 million. Additionally, in 2004 this amount included the deferral of storm restoration costs (\$25.2 million). In 2005, these funds were recovered from the Federal Emergency Management Agency (FEMA) and the State of Florida Department of Community Affairs (DCA). The change in 2007 was related to the Board's action to defer \$9.7 million for the loss on extinguishment of bonds in December 2007.

STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET ASSETS (Dollars in thousands)

Years Ended September 30	2007	2006	2005	2004
Operating revenues				
Electric operating revenues (1)	\$ 671,388	\$ 665,748	\$ 679,465	\$ 605,653
Water operating revenues	65,428	56,032	54,361	50,460
Lighting operating revenues (1)	10,437	8,885	7,696	6,651
Chilled water operating revenues	<u>16,643</u>	<u>15,590</u>	<u>12,738</u>	<u>10,343</u>
Total operating revenues	<u>763,896</u>	<u>746,255</u>	<u>754,260</u>	<u>673,107</u>
Operating expenses				
Fuel for generation, purchased power, fixed demand payments (2)	319,738	346,417	373,880	318,558
Production	76,083	69,685	68,053	62,978
Transmission and distribution (1)	28,523	25,064	21,195	19,260
Lighting (1)	2,909	2,771	2,569	1,954
Chilled water (3)	9,324	9,726	8,069	5,730
Storm recovery expenses (4)	-	-	-	6,003
Depreciation and amortization (5)	92,282	86,433	85,570	79,768
Customer service (6)	29,979	27,234	20,897	20,011
General and administrative (7)	34,716	28,936	27,022	26,400
Utility/Property Tax	12,908	12,895	11,461	10,071
Revenue based payments to the City of Orlando	24,130	23,658	20,187	18,058
Revenue based payments to Orange County	1,056	1,062	871	816
Revenue based payments to the City of St. Cloud	4,079	3,519	3,349	3,240
System use payments to the City of St. Cloud	<u>1,915</u>	<u>1,907</u>	<u>1,911</u>	<u>1,925</u>
Total operating expenses	<u>637,642</u>	<u>639,307</u>	<u>645,034</u>	<u>574,772</u>
Operating income	126,254	106,948	109,226	98,335
Interest and other income, net (8)	26,553	24,577	12,079	11,431
Amortization of deferred gain on sale of assets (9)	3,970	3,970	3,970	14,006
Interest and other expenses	<u>(71,764)</u>	<u>(73,721)</u>	<u>(68,551)</u>	<u>(71,005)</u>
Income before contributions	85,013	61,774	56,724	52,767
Contributions in aid of construction (10)	24,362	25,293	14,607	13,955
Annual dividend (11)	<u>(45,700)</u>	<u>(47,800)</u>	<u>(34,034)</u>	<u>(31,660)</u>
Increase in net assets	63,675	39,267	37,297	35,062
Net assets - beginning of year	<u>801,767</u>	<u>762,500</u>	<u>725,203</u>	<u>690,141</u>
Net assets - end of year	<u>\$ 865,442</u>	<u>\$ 801,767</u>	<u>\$ 762,500</u>	<u>\$ 725,203</u>

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- (1) Prior to 2002, OUC's Conventional lighting was an integrated part of Electric Distribution. With the introduction of the Convenient lighting program, the Lighting business segment was reported separately.
 - (2) In 2000, OUC sold the steam units at the Indian River Power Plant (IRP) and entered into a purchased power agreement (PPA) which expired in 2005. In 2004, OUC secured a second PPA in association with the commencement of Stanton Energy Unit A (SECA).
 - (3) In March 2004, OUC's governing board authorized the dissolution of the OUC agreement with Trigen Cinergy Solutions (TCS) and as such, acquired TCS' 51% rights in the Chilled water operations.
 - (4) In August and September 2004, the Central Florida area was impacted by hurricanes Charley, Frances and Jeanne. As a result of these storms, OUC recorded \$6 million of unrecoverable storm restoration costs. This amount represents ineligible costs and 5% of total eligible costs not subject to grant reimbursement.
 - (5) In 2005 and 2004, OUC commenced depreciation for various capital additions including the SECA plant. This resulted in increased costs of approximately \$5 million in each of the years. Additionally, \$2.5 million and \$1.9 million were expensed in 2005 and 2004, respectively, for asset replacements. In years 1999 through 2002 accelerated depreciation on the nuclear generation facility was recognized. Additional depreciation was also recorded in the years 1999 through 2001 for abandonment/demolition costs for water plants.
 - (6) The change in 2006 as compared to 2005 is due to increased costs related to the implementation of PSERM and increased payroll related costs.
 - (7) In 2007, OUC early adopted Statement of Governmental Accounting Standard (SGAS) No. 45, "Accounting and Financial Reporting by Employers for Post Employment Benefit Plans Other Than Pensions" (OPEB) incurring additional employee benefit costs based on the actuarial valuation report obtained from OUC's actuaries. In accordance with early adoption of this guidance, \$9.1 million was recorded. These additional costs represent both prior service costs and future benefits earned in the current period.

2003	2002	2001	2000	1999	1998	1997
\$ 502,576	\$ 447,091	\$ 491,457	\$ 449,124	\$ 427,683	\$ 411,928	\$ 384,793
46,307	41,854	38,813	46,389	43,146	34,002	28,742
4,815	2,393	-	-	-	-	-
6,015	4,403	4,074	2,773	1,368	20	-
<u>559,713</u>	<u>495,741</u>	<u>534,344</u>	<u>498,286</u>	<u>472,197</u>	<u>445,950</u>	<u>413,535</u>
221,193	189,967	231,128	204,656	154,633	156,556	143,661
53,119	48,284	44,748	47,385	54,466	51,935	43,838
18,643	17,309	19,277	19,858	16,518	17,566	14,847
1,529	1,560	-	-	-	-	-
3,118	2,179	1,403	879	666	59	-
-	-	-	-	-	-	-
70,747	74,157	77,248	68,558	64,365	53,919	53,774
17,918	16,847	16,693	18,786	15,919	12,564	9,934
24,222	25,416	24,339	17,414	16,735	15,758	19,363
9,665	9,097	8,387	8,276	7,693	7,896	6,619
17,319	16,294	15,955	14,332	13,821	13,062	12,275
786	731	733	705	664	687	643
2,821	2,491	2,377	2,361	2,361	2,382	984
1,927	1,883	2,026	1,924	2,120	2,094	885
<u>443,007</u>	<u>406,215</u>	<u>444,314</u>	<u>405,134</u>	<u>349,961</u>	<u>334,478</u>	<u>306,823</u>
116,706	89,526	90,030	93,152	122,236	111,472	106,712
12,906	19,506	44,202	36,039	14,957	21,428	20,612
-	13,433	11,178	9,717	-	-	-
<u>(74,595)</u>	<u>(75,440)</u>	<u>(91,925)</u>	<u>(87,601)</u>	<u>(85,213)</u>	<u>(86,225)</u>	<u>(86,227)</u>
55,017	47,025	53,485	51,307	51,980	46,675	41,097
10,348	10,916	8,317	11,932	13,476	8,151	6,478
<u>(32,991)</u>	<u>(28,200)</u>	<u>(32,091)</u>	<u>(30,784)</u>	<u>(31,188)</u>	<u>(28,005)</u>	<u>(24,658)</u>
32,374	29,741	29,711	32,455	34,268	26,821	22,917
<u>657,767</u>	<u>628,026</u>	<u>598,315</u>	<u>565,860</u>	<u>531,592</u>	<u>504,771</u>	<u>481,854</u>
<u>\$ 690,141</u>	<u>\$ 657,767</u>	<u>\$ 628,026</u>	<u>\$ 598,315</u>	<u>\$ 565,860</u>	<u>\$ 531,592</u>	<u>\$ 504,771</u>

- (8) Amount includes gains and losses on the valuation of investments with the exception of investments held in the Debt service funds. The Debt service reserve fund investments are recorded at amortized cost, as OUC intends to retain these investments until they have reached maturity or the series has been refunded.
- (9) Proceeds from the sale of the steam units at the IRP were internally designated and the gain deferred in accordance with OUC's application of SFAS No. 71. The designated proceeds from the sale are reported under the caption of Liability reduction fund and the gain is included under the heading Regulatory liabilities. A portion of the deferred gain amount, \$72 million inclusive of interest earnings, was recognized to mitigate additional generation and purchased power costs from 2000 to 2004. Beginning in 2004, the remaining gain is being recognized to offset depreciation costs incurred in conjunction with the construction of SECA. Gains recognized are included on the Statement of Revenues, Expenses, and Changes in Net Assets.
- (10) In 2006, Contributions in aid of construction increased due to a change in the water system development rates, increased contributions from developers for large road projects in the downtown Orlando area, and a one-time contribution from the City of St. Cloud for substation enhancements.
- (11) The dividend payments to the City of Orlando were calculated at 60% of Income before contributions for all operating units except those operating under the OUC/Trigen Cinergy Solutions (OUC/TCS) agreement. Dividends for the units operating as OUC/TCS were calculated based on 50% of Income before contributions up to \$625 thousand and 60% thereafter through 2003. During fiscal year 2005, OUC's governing board approved a change for 2006 and 2007 to increase the dividend calculation from 60% to 85% and 80%, respectively, of budgeted Income before contributions.

STATEMENTS OF CASH FLOWS (Dollars in thousands)

Years Ended September 30	2007	2006	2005	2004
Cash flows from operating activities				
Cash received from customers	\$ 763,456	\$ 819,265	\$ 710,245	\$ 631,648
Cash paid for fuel and purchased power	(326,874)	(374,365)	(364,435)	(313,039)
Cash paid for unit/department expenses excluding salaries & benefits	(95,211)	(127,972)	(76,834)	(75,041)
Cash paid for salaries and benefits	(62,742)	(56,081)	(54,437)	(48,499)
Cash received from storm recovery expenses (2)	-	530	16,482	(22,485)
Cash paid to other governments and taxes	(45,400)	(41,714)	(37,404)	(33,862)
Net cash provided by operating activities	<u>233,229</u>	<u>219,663</u>	<u>193,617</u>	<u>138,722</u>
Cash flows from non-capital related financing activities				
Dividend payment	(45,700)	(49,135)	(32,700)	(35,495)
Net cash used in non-capital related financing activities	<u>(45,700)</u>	<u>(49,135)</u>	<u>(32,700)</u>	<u>(35,495)</u>
Cash flows from capital related financing activities				
Debt interest payments	(74,448)	(70,443)	(66,742)	(66,084)
Principal payments on long-term debt (3)	(289,337)	(75,898)	(35,575)	(261,980)
Debt issuances	260,620	160,525	-	288,735
Debt issuances expenses	(2,429)	(857)	(640)	(543)
Advance pension payments (4)	-	-	-	(54,600)
Capital asset settlement funds received/(paid) (5)	(1,043)	(1,094)	13,338	-
Proceeds from utility plant (3)	-	-	-	-
Contributed capital	-	-	-	-
Construction and acquisition of utility plant net of contributions	(191,427)	(93,236)	(105,294)	(100,723)
Net cash used in capital related financing activities	<u>(298,064)</u>	<u>(81,003)</u>	<u>(194,913)</u>	<u>(195,195)</u>
Cash flows from investing activities				
Proceeds from sales and maturities of investment securities	592,967	621,734	232,197	544,702
Proceeds from gain on sale of investments	-	-	-	12,950
Purchases of investment securities	(538,523)	(673,304)	(203,529)	(548,278)
Investments and other income received	33,219	19,399	14,590	18,027
Net cash provided/(used) by investing activities (3)	<u>87,663</u>	<u>(32,171)</u>	<u>43,258</u>	<u>27,401</u>
Net increase/(decrease) in cash and cash equivalents	<u>(22,872)</u>	<u>57,354</u>	<u>9,262</u>	<u>(64,567)</u>
Cash and cash equivalents - beginning of year (6)	<u>191,983</u>	<u>134,629</u>	<u>125,367</u>	<u>189,934</u>
Cash and cash equivalents - end of year	<u>\$ 169,111</u>	<u>\$ 191,983</u>	<u>\$ 134,629</u>	<u>\$ 125,367</u>
Reconciliation of operating income to net cash provided by operating activities				
Operating income	\$ 126,254	\$ 106,948	\$ 109,226	\$ 98,335
Adjustments to reconcile operating income to net cash provided by operating activities				
Depreciation and amortization	92,282	86,433	85,570	79,768
Depreciation and amortization charged to fuel for generation and purchased power	3,471	3,367	1,833	2,258
Depreciation of vehicles and equipment charged to unit/department expenses	2,538	1,671	1,604	1,573
Changes in assets and liabilities				
Decrease/(increase) in receivables and accrued revenue	(24,617)	15,189	(27,407)	(6,062)
(Increase)/decrease in fuel and materials and supplies inventories	(6,956)	(31,101)	(11,244)	1,169
Increase/(decrease) in accounts payable	9,948	(14,700)	25,954	17,342
Increase/(decrease) in deposits payable and deferred costs	13,334	(5,077)	24,755	(20,910)
Increase/(decrease) in stabilization and deferred revenue	16,975	56,933	(16,674)	(34,751)
Net cash provided by operating activities	<u>\$ 233,229</u>	<u>\$ 219,663</u>	<u>\$ 193,617</u>	<u>\$ 138,722</u>
Reconciliation of cash and cash equivalents				
Restricted and internally designated equivalents	\$ 87,049	\$ 105,521	\$ 64,552	\$ 91,219
Cash and investments	9,907	17,600	25,855	25,695
Construction and related funds	1,048	20,440	11,945	7,030
Debt service and related funds	71,107	48,422	32,277	1,423
Cash and cash equivalents - end of the year	<u>\$ 169,111</u>	<u>\$ 191,983</u>	<u>\$ 134,629</u>	<u>\$ 125,367</u>

(1) In conjunction with OUC's implementation of GASB34, the Statement of cash flows was prepared using the direct method.

(2) In August and September 2004, the Central Florida area was impacted by hurricanes Charley, Frances and Jeanne. As a result of these storms, OUC incurred storm restoration costs of \$22 million. Of this amount, \$17 million was reimbursed in subsequent fiscal years through grant funds from Federal Emergency Management Agency (FEMA) and the State of Florida Department of Community Affairs (DCA).

(3) On October 5, 1999 (year 2000), OUC sold the steam units at the Indian River Power Plant (IRP) and entered into a purchased power agreement which expired in 2006. The funds received from this transaction were reserved as the Liability reduction funds (LRF) when invested. In 2007, \$113.4 million of the LRF was used to defease portions of the 2001, 2001A, and 2003A Bond Series.

2003	2002	2001	2000 (1)	1999 (1)	1998 (1)	1997 (1)
\$ 555,745	\$ 507,020	\$ 570,813				
(214,226)	(192,805)	(228,895)				
(79,841)	(67,748)	(55,788)				
(43,635)	(42,489)	(40,059)				
-	-	-				
<u>(32,468)</u>	<u>(31,506)</u>	<u>(32,055)</u>				
<u>185,575</u>	<u>172,472</u>	<u>214,016</u>	<u>\$ 192,465</u>	<u>\$ 215,594</u>	<u>\$ 160,163</u>	<u>\$ 161,098</u>
(29,156)	(35,091)	(31,984)	(32,088)	(30,250)	(23,446)	(25,346)
(29,156)	(35,091)	(31,984)	(32,088)	(30,250)	(23,446)	(25,346)
(71,647)	(74,483)	(76,198)	(78,486)	(81,631)	(77,347)	(78,051)
(459,569)	(432,089)	(61,735)	(41,088)	(24,305)	(23,553)	(120,026)
472,697	394,813	50,290	6,400	104,000	60,500	99,995
(4,261)	(19,266)	(2,795)	(467)	(513)	(122)	(285)
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	187,995	-	555	556
-	-	-	-	5,106	7,294	2,509
<u>(119,300)</u>	<u>(145,149)</u>	<u>(103,664)</u>	<u>(76,482)</u>	<u>(87,868)</u>	<u>(121,400)</u>	<u>(93,442)</u>
<u>(182,080)</u>	<u>(276,174)</u>	<u>(194,102)</u>	<u>(2,128)</u>	<u>(85,211)</u>	<u>(154,073)</u>	<u>(188,744)</u>
584,420	476,076	677,945	323,146	188,918	102,000	1,073,146
1,418	2,488	-	-	-	-	-
(610,284)	(312,354)	(607,209)	(603,858)	(284,625)	(96,802)	(1,025,026)
17,982	34,526	46,065	35,047	20,457	20,371	20,194
<u>(6,464)</u>	<u>200,736</u>	<u>116,801</u>	<u>(245,665)</u>	<u>(75,250)</u>	<u>25,569</u>	<u>68,314</u>
(32,125)	61,943	104,731	(87,416)	24,883	8,213	15,322
220,979	159,036	54,305	141,721	116,838	108,625	93,303
<u>\$ 188,854</u>	<u>\$ 220,979</u>	<u>\$ 159,036</u>	<u>\$ 54,305</u>	<u>\$ 141,721</u>	<u>\$ 116,838</u>	<u>\$ 108,625</u>
\$ 116,706	\$ 89,526	\$ 90,030	\$ 93,152	\$ 122,236	\$ 111,472	\$ 106,712
70,747	74,157	77,248	68,558	64,365	53,919	53,774
2,083	1,941	3,299	3,330	1,173	2,434	2,159
3,140	1,902	1,453	1,090	1,859	1,507	1,606
3,103	(2,890)	10,412	(11,719)	15,689	(26,655)	(8,471)
2,598	(7,979)	(805)	8,174	(52)	(4,419)	2,212
1,942	2,166	8,930	9,852	7,356	(295)	(566)
(2,977)	247	(2,608)	(4,389)	1,509	805	4,429
<u>(11,767)</u>	<u>13,402</u>	<u>26,057</u>	<u>24,417</u>	<u>1,459</u>	<u>21,395</u>	<u>(757)</u>
<u>\$ 185,575</u>	<u>\$ 172,472</u>	<u>\$ 214,016</u>	<u>\$ 192,465</u>	<u>\$ 215,594</u>	<u>\$ 160,163</u>	<u>\$ 161,098</u>
\$ 124,523	\$ 159,823	\$ 139,075				
29,061	29,311	18,919				
19,759	22,598	1,038				
15,511	9,247	4				
<u>\$ 188,854</u>	<u>\$ 220,979</u>	<u>\$ 159,036</u>	<u>\$ 54,305</u>	<u>\$ 141,721</u>	<u>\$ 116,838</u>	<u>\$ 108,625</u>

- (4) In 2004, OUC advance funded \$54.6 million of the actuarial pension liability. These costs were deferred and will be amortized to unit department expense through 2018.
(5) In 2005, OUC received \$13.4 million from the Florida Department of Transportation (FDOT) in exchange for land to be used for the I-4 and 408 expansion project.
(6) In 2004, the Cash and cash equivalents computation was changed such that only funds with maturities of less than 3 months was included. Previously, the computation included any Cash and cash equivalent with a maturity of less than one year. This required a change of approximately \$1.1 million in the Cash and cash equivalent beginning balance.

SELECTED FINANCIAL RATIOS (Dollars in thousands)

Years Ended September 30	2007	2006	2005	2004
Current ratio				
Current assets/current liabilities	3.04	3.11	2.33	2.27
Leverage ratio				
Total debt/total assets	0.52	0.55	0.55	0.56
Return on total assets				
Income before contributions/total assets (1)	3.05%	2.28%	2.23%	2.07%
Return on net assets				
Income before contributions/average net assets (1)	10.20%	7.90%	7.63%	7.46%
Debt/net assets	62%/38%	64%/36%	64%/36%	66%/34%
Total revenue based payments and dividend to the City of Orlando				
\$	\$69,830	\$71,458	\$54,221	\$49,718
As a percentage of retail revenue	11.88%	12.49%	11.25%	11.54%
Retail receivables/retail revenue (2) (3) (4)	10.58%	7.64%	6.36%	8.22%
Bad debt expense/retail revenue (OUC) (2) (3)	0.73%	0.41%	0.41%	0.43%
Bad debt expense/retail revenue (Inter-local sales) (2) (3)	0.45%	0.35%	0.37%	0.23%
Day sales uncollected (OUC) (3)	40	29	24	32
Day sales uncollected (Inter-local sales) (5)	35	28	30	27
Materials inventory				
As a percentage of total plant	1.86%	1.86%	1.77%	1.67%
Total metered services per meter reader	11,732	12,254	11,533	10,340

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- (1) In 2007, the change is due primarily to higher electric and water revenues resulting from rate modifications in January 2007. The funds generated from the rate modification were reserved for future capital spending needs in accordance with the Capital reserve board action. Additionally, non-operating expenses decreased as a result of bond refundings and market rate changes.
- (2) Retail revenue excludes accrued unbilled revenue for this computation. Also, wholesale receivables and revenues are excluded from this calculation.

2003	2002	2001	2000	1999	1998	1997
2.99	2.89	2.58	2.92	3.01	3.21	3.01
0.56	0.57	0.59	0.60	0.66	0.66	0.66
2.21%	1.96%	2.21%	2.17%	2.38%	2.26%	2.07%
8.16%	7.31%	8.72%	8.81%	9.47%	9.01%	8.33%
65%/35%	66%/34%	69%/31%	70%/30%	71%/29%	72%/28%	72%/28%
\$50,310	\$44,494	\$48,046	\$45,116	\$45,009	\$41,067	\$36,933
12.62%	11.62%	12.52%	12.81%	13.93%	13.25%	12.36%
9.03%	9.55%	9.42%	8.77%	8.49%	15.98%	8.28%
0.43%	0.63%	0.54%	0.79%	0.76%	0.66%	0.42%
0.33%	0.37%	-	-	-	-	-
34	36	35	33	32	60	30
24	32	26	29	20	20	-
1.57%	1.78%	1.70%	1.76%	1.87%	1.82%	1.98%
10,367	10,126	10,472	10,180	11,180	10,384	9,756

- (3) Billing and collection delays caused by the implementation of the new customer information systems in both 2007 (PSERM) and 1998 (Banner) resulted in an increase in retail receivables.
- (4) Beginning in 2003, the ratio decreased primarily as a result of increased collection efforts and the implementation of late fees.
- (5) In 2007, the increase is due to the change in demographics from single-family residence to a higher percentage of apartment dwellers coupled with delays in collections and cut-offs as a result of staffing resources dedicated to the new Customer Information Systems implementation.

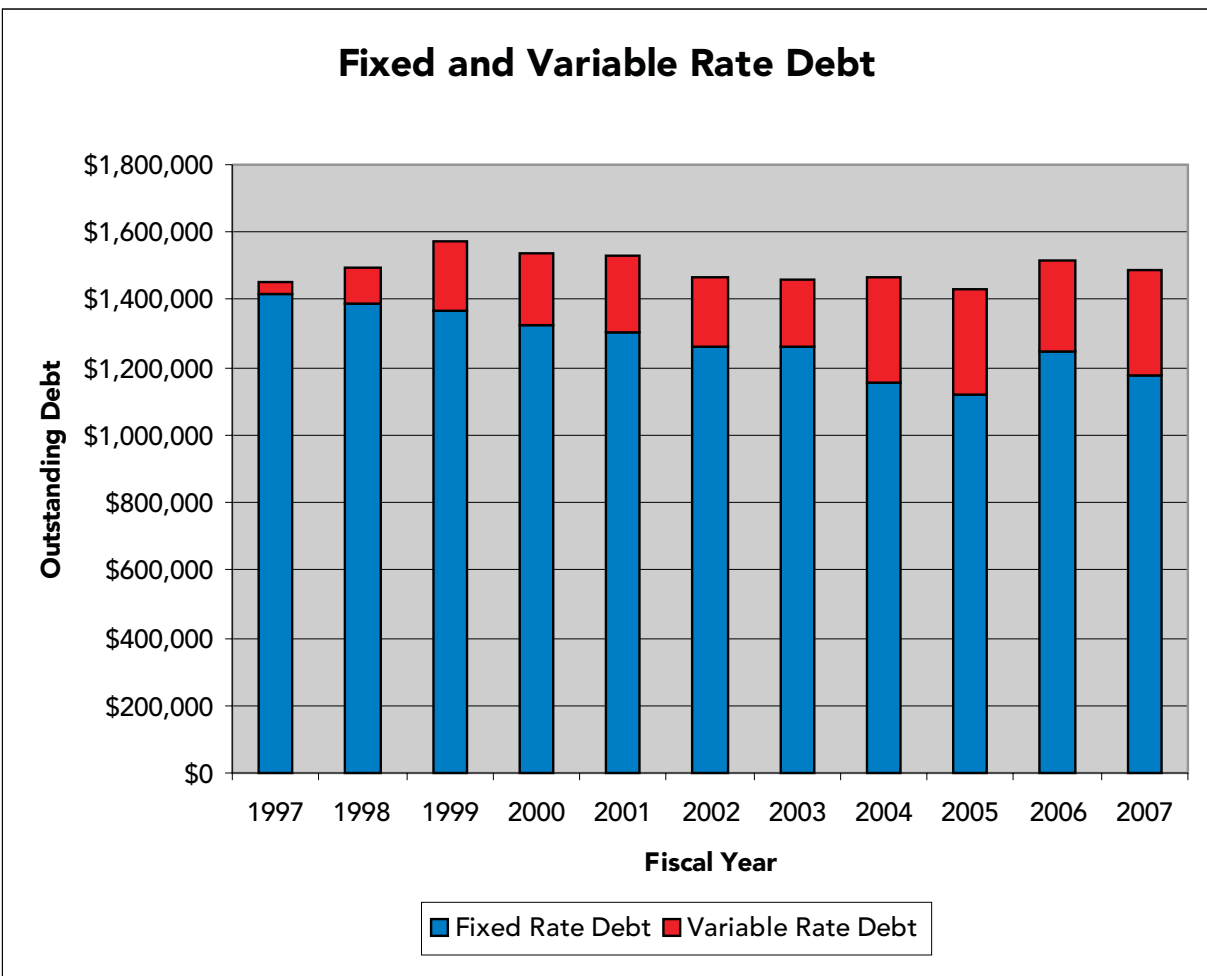


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OUC credit ratings:

Fitch Investors Service	AA
Moody's Investors Service	Aa1
Standard & Poor's	AA

DEBT SERVICE INFORMATION



DEBT SERVICE COVERAGE AND RATIOS (Dollars in thousands)

Years Ended September 30	2007	2006	2005	2004
Sources of revenue				
Electric operating revenue	\$ 671,388	\$ 665,748	\$ 679,465	\$ 605,653
Water operating revenue	65,428	56,032	54,361	50,460
Lighting operating revenue	10,437	8,885	7,696	6,651
Chilled water operating revenue	16,643	15,590	12,738	10,343
Total operating revenue	<u>763,896</u>	<u>746,255</u>	<u>754,260</u>	<u>673,107</u>
Interest and other income (1)	30,979	28,547	16,049	25,436
Gross revenue and income	<u>794,875</u>	<u>774,802</u>	<u>770,309</u>	<u>698,543</u>
Expenditures (2)				
Electric operating expenses	466,549	475,802	492,794	435,619
Water operating expenses	31,687	29,804	26,769	24,513
Lighting operating expenses	3,978	4,175	3,784	3,177
Chilled water operating expenses	10,269	11,065	9,225	6,898
Total operating expenses	<u>512,483</u>	<u>520,846</u>	<u>532,572</u>	<u>470,207</u>
Other expenses (3)	705	658	597	994
Total expenses	<u>513,188</u>	<u>521,504</u>	<u>533,169</u>	<u>471,201</u>
Net revenue and income available for debt service	<u>\$ 281,687</u>	<u>\$ 253,298</u>	<u>\$ 237,140</u>	<u>\$ 227,342</u>
Current debt service (4)	\$ 115,151	\$ 113,022	\$ 105,134	\$ 101,327
Current debt service coverage	2.45x	2.24x	2.26x	2.24x
Fixed or full charge coverage				
Net revenue and income available for debt service	\$ 281,687	\$ 253,298	\$ 237,140	\$ 227,342
Fixed demand payments/purchased power (5)	30,102	30,061	47,388	57,843
Net revenue and income available for payments and fixed charge coverage	311,789	283,359	284,528	285,185
Revenue and dividend payments to the City of Orlando and revenue based payments to Orange County	70,886	72,520	55,161	50,534
Net revenue and income available after payments	<u>\$ 240,903</u>	<u>\$ 210,839</u>	<u>\$ 229,367</u>	<u>\$ 234,651</u>
Fixed and full charge coverage (6)	1.66x	1.47x	1.50x	1.47x
Debt ratio				
Gross funded debt/net fixed assets & net working capital	61.73%	66.87%	67.18%	71.31%
Net funded debt/net fixed assets & net working capital	60.58%	65.04%	64.98%	68.90%
Operating ratio				
Total expenses/total operating revenues	67.18%	69.88%	70.69%	70.00%
Net take-down (%)				
Net revenue available for debt service/gross revenue and income before contributions	35.44%	32.69%	30.79%	32.55%
Debt service safety margin				
Net revenue available for debt service less debt service for the year/gross revenue and income before contributions	20.95%	18.10%	17.14%	18.04%

(1) In years 1997 through 2003, this amount excludes interest earned and market valuation adjustments on investments in the Construction funds and the Debt service account, established pursuant to the Senior Bond Resolution and the Junior Bond Resolution.

(2) Excludes payments to the City of Orlando and Orange County, Florida, and depreciation and amortization. Other expenses have been adjusted to add the effect of the swap agreements.

(3) Beginning in 2003, stabilization interest costs are presented net of Interest and other income. In prior years these costs are included in Other expenses.

2003	2002	2001	2000	1999	1998	1997
\$ 502,576	\$ 447,091	\$ 491,457	\$ 449,124	\$ 427,683	\$ 411,928	\$ 384,793
46,307	41,854	38,813	46,389	43,146	34,002	28,742
4,815	2,393	-	-	-	-	-
<u>6,015</u>	<u>4,403</u>	<u>4,074</u>	<u>2,773</u>	<u>1,368</u>	<u>20</u>	<u>-</u>
559,713	495,741	534,344	498,286	472,197	445,950	413,535
<u>8,265</u>	<u>25,762</u>	<u>35,122</u>	<u>32,912</u>	<u>14,536</u>	<u>14,880</u>	<u>12,609</u>
<u>567,978</u>	<u>521,503</u>	<u>569,466</u>	<u>531,198</u>	<u>486,733</u>	<u>460,830</u>	<u>426,144</u>
323,671	284,711	323,743	295,794	245,916	246,980	221,795
22,059	21,081	19,959	19,389	17,682	15,830	14,572
2,412	2,225	-	-	-	-	-
<u>3,984</u>	<u>2,824</u>	<u>2,029</u>	<u>1,210</u>	<u>666</u>	<u>59</u>	<u>-</u>
352,126	310,841	345,731	316,393	264,264	262,869	236,367
581	5,255	5,712	6,285	4,314	2,466	2,328
<u>352,707</u>	<u>316,096</u>	<u>351,443</u>	<u>322,678</u>	<u>268,578</u>	<u>265,335</u>	<u>238,695</u>
<u>\$ 215,271</u>	<u>\$ 205,407</u>	<u>\$ 218,023</u>	<u>\$ 208,520</u>	<u>\$ 218,155</u>	<u>\$ 195,495</u>	<u>\$ 187,449</u>
\$ 101,028	\$ 98,580	\$ 100,494	\$ 100,769	\$ 97,856	\$ 92,249	\$ 92,556
2.13x	2.08x	2.17x	2.07x	2.23x	2.12x	2.03x
\$ 215,271	\$ 205,407	\$ 218,023	\$ 208,520	\$ 218,155	\$ 195,495	\$ 187,449
<u>35,493</u>	<u>30,290</u>	<u>30,968</u>	<u>33,012</u>	<u>-</u>	<u>-</u>	<u>-</u>
250,764	235,697	248,991	241,532	218,155	195,495	187,449
<u>51,096</u>	<u>45,225</u>	<u>48,779</u>	<u>45,821</u>	<u>45,673</u>	<u>41,754</u>	<u>37,576</u>
<u>\$ 199,668</u>	<u>\$ 190,472</u>	<u>\$ 200,212</u>	<u>\$ 195,711</u>	<u>\$ 172,482</u>	<u>\$ 153,741</u>	<u>\$ 149,873</u>
1.46x	1.48x	1.52x	1.46x	1.76x	1.67x	1.62x
59.70%	67.19%	71.14%	74.09%	75.73%	90.11%	92.11%
56.31%	62.14%	64.97%	67.52%	68.81%	82.39%	83.68%
63.02%	63.76%	65.77%	64.76%	56.88%	59.50%	57.72%
37.90%	39.39%	38.29%	39.25%	44.82%	42.42%	43.99%
20.11%	20.48%	20.64%	20.28%	24.72%	22.40%	22.27%

- (4) On October 9, 2001, OUC adopted the General Bond Resolution. On November 12, 2003, the provisions of the resolution became effective and as such all debt obligations became equal in priority. In 2004, modifications were made to the Debt service coverage computation which no longer requires OUC to rank its debt.
- (5) Amounts do not include fixed gas transmission charges. Fixed gas transmission charges are included as part of Net revenue and income available for debt service.
- (6) The fixed and full charge coverage computes the coverage of the current debt service and fixed demand payments by the Net revenue and income available after payments.

ESTIMATED DEBT SERVICE FOR OUTSTANDING BONDS (Dollars in thousands)

Years Ended September 30 (1)	Series 1992 Principal Payment	Series 1992 Interest Payments (2)	Series 1996A Principal Payment (3)	Series 1996A Interest Payment (4)	Series 2001 Principal Payment	Series 2001 Interest Payment	Series 2001A Principal Payment	Series 2001A Interest Payment
2008	\$ 35,195	\$ 6,683	\$ -	\$ 1,978	\$ 6,485	\$ 4,170	\$ 160	\$ 826
2009	37,270	4,607	-	1,970	6,725	3,863	-	820
2010	39,505	2,371	-	2,070	2,635	3,535	-	820
2011	-	-	-	2,070	-	3,403	-	820
2012	-	-	-	2,460	-	3,403	-	820
2013	-	-	-	2,460	-	3,404	-	819
2014	-	-	-	2,460	-	3,403	-	820
2015	-	-	-	2,460	-	3,403	-	820
2016	-	-	-	2,460	1,160	3,403	-	820
2017	-	-	-	2,460	1,220	3,342	3,800	819
2018	-	-	-	2,460	8,925	3,278	3,995	630
2019	-	-	-	2,460	9,395	2,810	4,195	430
2020	-	-	14,500	2,460	9,885	2,317	4,405	220
2021	-	-	-	1,866	7,635	1,798	-	-
2022	-	-	13,750	1,866	21,695	1,397	-	-
2023	-	-	31,750	1,302	6,240	312	-	-
2024	-	-	-	-	-	-	-	-
2025	-	-	-	-	-	-	-	-
2026	-	-	-	-	-	-	-	-
2027	-	-	-	-	-	-	-	-
Total long-term debt	<u>\$ 111,970</u>	<u>\$ 13,661</u>	<u>\$ 60,000</u>	<u>\$ 35,262</u>	<u>\$ 82,000</u>	<u>\$ 47,241</u>	<u>\$ 16,555</u>	<u>\$ 9,484</u>

- (1) The amounts presented here are the annual funding requirements for the principal and interest for the respective bond issues. The interest is paid semi-annually on April 1 and October 1 of each year. The principal amount is fully funded by September 30 of each fiscal year and paid on October 1, the first day of the following fiscal year.
- (2) Series 1992 Bonds mature in 2010 and the debt service reserve fund for the Series 1992 Bonds is expected to be used to pay the series 2005A Bonds upon their maturity.
- (3) The Series 1996A Bonds mature in 2023 with a mandatory purchase date of October 1, 2008 and OUC intends to remarket the Series 1996A Bonds at that time. OUC also intends to exercise its right to redeem these portions of the Series 1996A Bonds in 2020 and 2022.

<u>Series 2002A Principal Payment</u>	<u>Series 2002A Interest Payment (5)</u>	<u>Series 2002B Principal Payment</u>	<u>Series 2002B Interest Payment (5)</u>	<u>Series 2002C Principal Payment</u>	<u>Series 2002C Interest Payment</u>	<u>Series 2003 Principal Payment</u>	<u>Series 2003 Interest Payment (5)</u>
\$ -	\$ 4,315	\$ -	\$ 3,533	\$ -	\$ 1,302	\$ -	\$ 3,136
-	4,315	-	3,527	-	1,303	-	2,054
-	4,315	-	3,530	-	1,302	-	2,054
15,265	4,315	6,705	3,530	-	1,303	-	2,054
15,850	3,766	6,965	3,296	-	1,303	-	2,054
16,460	3,196	7,235	3,045	-	1,303	-	2,054
17,090	2,604	7,515	2,792	-	1,303	-	2,054
17,755	1,990	7,805	2,527	-	1,303	-	2,054
18,435	1,351	8,110	2,253	1,295	1,303	-	2,054
19,145	688	8,420	1,963	2,210	1,235	-	2,054
-	-	8,745	1,668	2,320	1,119	-	2,054
-	-	9,085	1,359	-	997	-	2,054
-	-	9,435	1,039	-	997	-	2,054
-	-	9,800	705	515	997	-	2,054
-	-	10,180	359	540	970	-	2,054
-	-	-	-	570	942	18,260	2,054
-	-	-	-	4,230	912	18,260	1,369
-	-	-	-	4,440	700	18,255	685
-	-	-	-	4,665	478	-	-
-	-	-	-	4,900	245	-	-
<u>\$ 120,000</u>	<u>\$ 30,855</u>	<u>\$ 100,000</u>	<u>\$ 35,126</u>	<u>\$ 25,685</u>	<u>\$ 21,317</u>	<u>\$ 54,775</u>	<u>\$ 36,000</u>

- (4) The interest rate on the Series 1996A Bonds, after the mandatory purchase date of October 1, 2008, has been assumed to be 4.10% until maturity.
- (5) Annual interest due reflects the impact of associated interest rate swaps. Forward year impact on the fixed to floating rate swaps was determined by the BMA index rate at September 30, 2006 for budget purposes.

ESTIMATED DEBT SERVICE FOR OUTSTANDING BONDS - continued (Dollars in thousands)

Years Ended September 30 (1)	Series 2003A Principal Payment	Series 2003A Interest Payment	Series 2003B Principal Payment	Series 2003B Interest Payment	Series 2003T Principal Payment	Series 2003T Interest Payment	Series 2004 Principal Payment (2)	Series 2004 Interest Payment (2) (3)	Series 2005A Principal Payment
2008	\$ 140	\$ 5,529	\$ 890	\$ 4,626	\$ 3,175	\$ 2,093	\$ -	\$12,039	\$ -
2009	145	5,525	920	4,599	3,290	1,979	216,900	8,911	-
2010	-	5,521	955	4,562	3,420	1,850	-	-	-
2011	-	5,521	4,715	4,524	3,565	1,704	-	-	40,525
2012	-	5,521	4,955	4,288	3,725	1,544	-	-	-
2013	-	5,520	5,200	4,041	3,905	1,367	-	-	-
2014	-	5,521	3,760	3,781	4,095	1,177	-	-	-
2015	-	5,521	3,950	3,592	4,300	973	-	-	-
2016	80	5,520	4,150	3,394	4,515	755	-	-	-
2017	200	5,518	4,360	3,187	4,755	517	-	-	-
2018	2,975	5,510	4,580	2,970	5,010	265	-	-	-
2019	19,440	5,360	6,970	2,740	-	-	-	-	-
2020	20,415	4,389	7,315	2,392	-	-	-	-	-
2021	32,860	3,368	20,470	2,045	-	-	-	-	-
2022	34,500	1,725	21,445	1,072	-	-	-	-	-
2023	-	-	-	-	-	-	-	-	-
2024	-	-	-	-	-	-	-	-	-
2025	-	-	-	-	-	-	-	-	-
2026	-	-	-	-	-	-	-	-	-
2027	-	-	-	-	-	-	-	-	-
Total long-term debt	<u>\$ 110,755</u>	<u>\$ 75,569</u>	<u>\$ 94,635</u>	<u>\$ 51,813</u>	<u>\$ 43,755</u>	<u>\$ 14,224</u>	<u>\$ 216,900</u>	<u>\$ 20,950</u>	<u>\$ 40,525</u>

- (1) The amounts presented here are the annual funding requirements for the principal and interest for the respective bond issues. The interest is paid semi-annually on April 1 and October 1 of each year. The principal amount is fully funded by September 30 of each fiscal year and paid on October 1, the first day of the following fiscal year. The Series 2004 Bonds are an exception with interest payment dates on January 1 and July 1 of each year.
- (2) The Series 2004 Bonds have been designed by OUC as "Designated Maturity Obligations" for purposes of the General Bond Resolution. Although the entire principal will mature on the date set forth in this table, it is the intent of OUC to refund all or a portion of the Series 2004 Bonds on their maturity date of July 1, 2009. For certain purposes of the General Bond Resolution, OUC will assume that the Series 2004 Bonds will mature in the years 2010 through 2025 determined in accordance with the definition of "Debt Service Requirement" provided in the General Bond Resolution. In conjunction with OUC's intent, a forward starting fixed-payer swap was secured with a notional amount of \$100 million and a fixed-payer rate of 4.442% on November 10, 2005.

<u>Series 2005A Interest Payment</u>	<u>Series 2005B Principal Payment</u>	<u>Series 2005B Interest Payment</u>	<u>Series 2006 Principal Payment</u>	<u>Series 2006 Interest Payment</u>	<u>Series 2007 Principal Payment</u>	<u>Series 2007 Interest Payment</u>	<u>Total</u>	<u>Total Principal</u>	<u>Total Interest, Net</u>
\$ 1,484	\$ -	\$ 5,815	\$ -	\$ 6,051	\$ -	\$ 5,432	\$ 115,057	\$ 46,045	\$ 69,012
1,484	-	5,815	-	6,051	-	5,433	327,506	265,250	62,256
1,484	-	5,815	-	6,051	4,565	5,432	101,792	51,080	50,712
1,484	-	5,815	-	6,051	18,610	5,250	137,229	89,385	47,844
-	-	5,815	-	6,051	19,535	4,389	95,740	51,030	44,710
-	-	5,815	-	6,051	20,570	3,413	95,858	53,370	42,488
-	-	5,815	1,800	6,051	21,410	2,384	95,835	55,670	40,165
-	-	5,815	1,870	5,979	22,615 (3)	1,314	96,046	58,295	37,751
-	-	5,815	11,785	5,886	13,400 (3)	490	98,434	62,930	35,504
-	-	5,815	17,540	5,321	-	-	94,569	61,650	32,919
-	-	5,815	35,840	4,445	-	-	102,604	72,390	30,214
-	-	5,815	15,910	2,653	-	-	91,673	64,995	26,678
-	-	5,815	16,705	1,857	-	-	106,200	82,660	23,540
-	-	5,815	15,905	1,064	-	-	106,897	87,185	19,712
-	-	5,815	3,005	308	-	-	120,681	105,115	15,566
-	-	5,815	3,155	158	-	-	70,558	59,975	10,583
-	60,000	5,815	-	-	-	-	90,586	82,490	8,096
-	60,000	3,000	-	-	-	-	87,080	82,695	4,385
-	-	-	-	-	-	-	5,143	4,665	478
-	-	-	-	-	-	-	5,145	4,900	245
<u>\$ 5,936</u>	<u>\$ 120,000</u>	<u>\$ 101,855</u>	<u>\$ 123,515</u>	<u>\$ 70,028</u>	<u>\$ 120,705</u>	<u>\$ 33,537</u>	<u>\$ 2,044,633</u>	<u>\$ 1,441,775</u>	<u>\$ 602,858</u>

(3) Annual interest due reflects the impact of associated interest rate swaps. Forward year impact on the fixed to floating rate swaps was determined by the BMA index rate at September 30, 2006 for budget purposes.

MATURITY SCHEDULE OF DEFEASED DEBT (Dollars in thousands)

(1) Years Ended September 30	(1) 1978 4/1/1978 5.8-6.35%	(1) 1978A 4/1/1979 4.6-6.4%	(2) 1989D 12/1/1989 5.0-6.75%	(3) 2001 10/30/2001 4.50-5.25%	(3)(4) 2001A 07/01/2001 4.00-5.25%	(4) 2002C 11/14/2002 5.25%	(3)(4) 2003A 04/25/2003 5.00%	(4) 2003B 05/15/2003 5.00%	Total
2008	\$ 61,740	\$ 3,690	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 65,430
2009	-	-	-	-	-	-	-	-	-
2010	-	-	-	4,475	-	-	-	-	4,475
2011	-	-	13,065	80,175	19,635	-	-	-	112,875
2012	-	-	13,945	16,040	-	45,270	-	-	75,255
2013	-	-	14,885	16,945	-	-	5,600	9,365	46,795
2014	-	-	15,890	17,645	-	-	-	-	33,535
2015	-	-	16,965	18,710	-	-	-	-	35,675
2016	-	-	18,110	-	-	-	-	-	18,110
2017	-	-	19,330	-	-	-	-	-	19,330
2018	-	-	-	-	-	-	-	-	-
2019	-	-	-	-	-	-	-	-	-
2020	-	-	-	-	-	-	-	-	-
2021	-	-	-	-	-	-	-	-	-
2022	-	-	-	-	-	-	-	-	-
2023	-	-	-	-	-	-	-	-	-
2024	-	-	-	-	-	-	-	-	-
2025	-	-	-	-	-	-	-	-	-
2026	-	-	-	-	-	-	-	-	-
2027	-	-	-	-	-	-	-	-	-
Total long-term debt	<u>\$ 61,740</u>	<u>\$ 3,690</u>	<u>\$ 112,190</u>	<u>\$ 153,990</u>	<u>\$ 19,635</u>	<u>\$ 45,270</u>	<u>\$ 5,600</u>	<u>\$ 9,365</u>	<u>\$411,480</u>

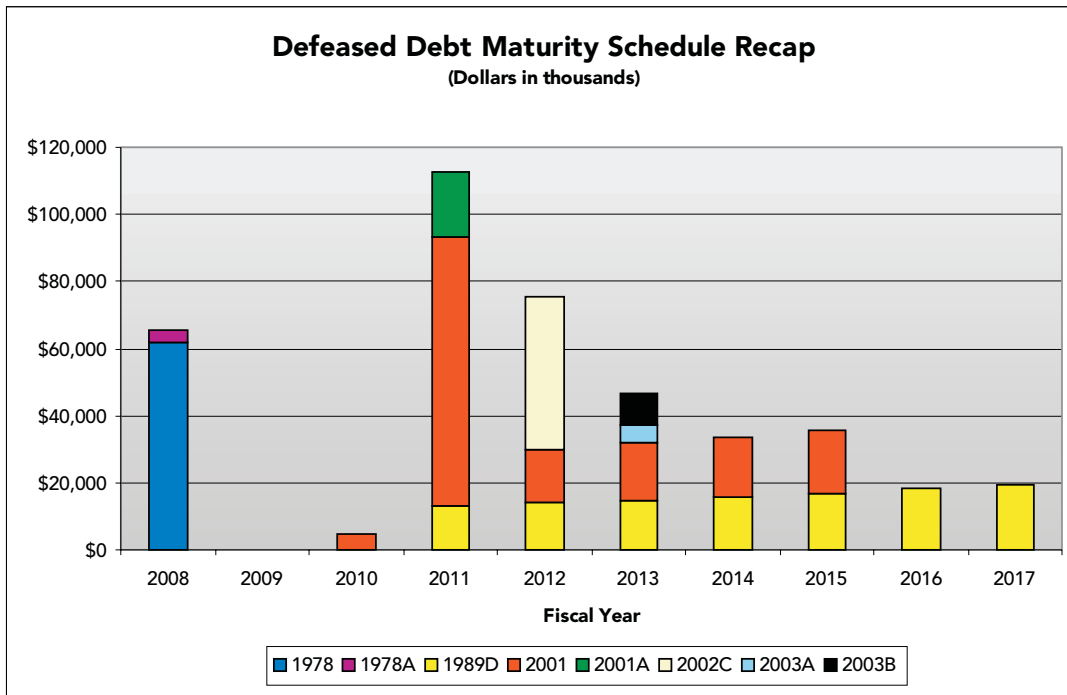
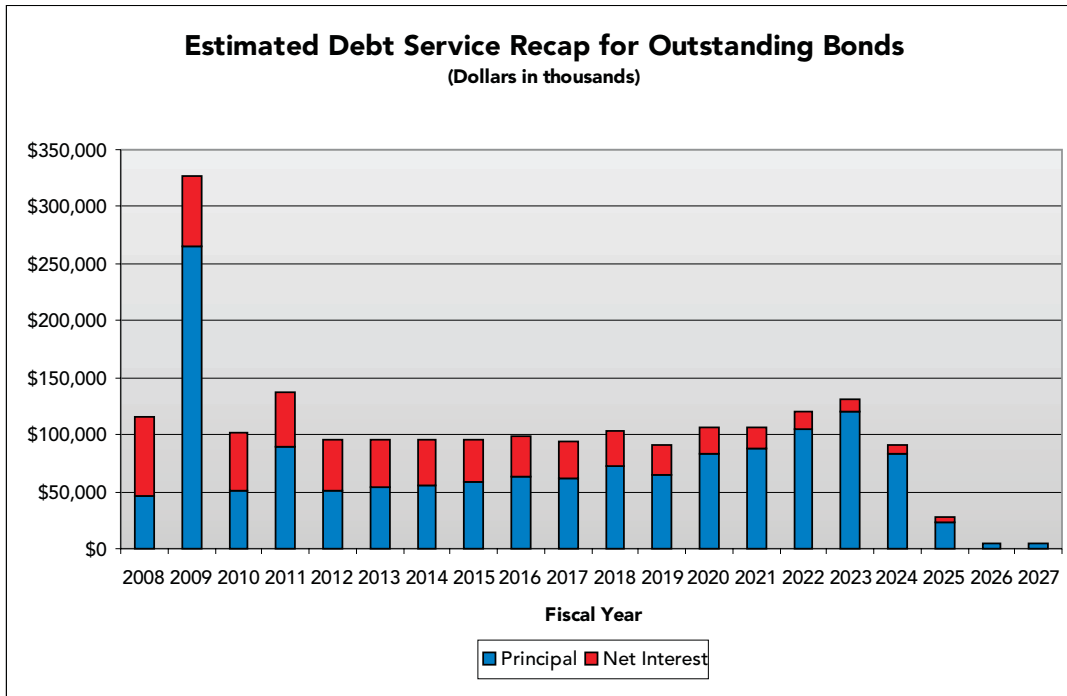
(1) Defeased by Series 1985 Water and Electric Revenue Refunding Bonds.

(2) Series 1989D 6.75% 2017 maturities defeased with cash proceeds from the Liability reduction fund.

(3) Defeased with cash proceeds from the Liability reduction fund.

(4) Defeased by Series 2006 Utility System Revenue Refunding Bonds.

DEBT SERVICE AND MATURITY OF DEFEASED DEBT



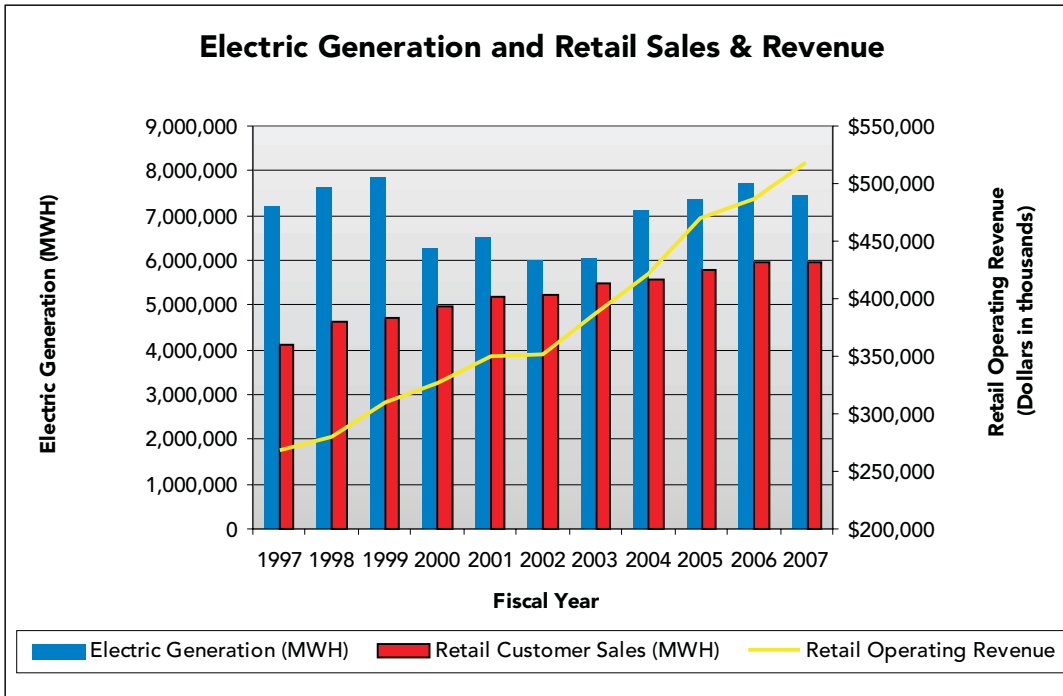
The Series 2004 Bonds have been designed by OUC as "Designated Maturity Obligations" for purposes of the General Bond Resolution. Although the entire principal will mature on the date set forth in this table, it is the intent of OUC to refund all or a portion of the Series 2004 Bonds on their maturity date of July 1, 2009. For certain purposes of the General Bond Resolution, OUC will assume that the Series 2004 Bonds will mature in the years 2010 through 2025 determined in accordance with the definition of "Debt Service Requirement" provided in the General Bond Resolution. In conjunction with OUC's intent, a forward starting fixed-payer swap was secured with a notional amount of \$100 million and a fixed-payer rate of 4.442% on November 10, 2005.



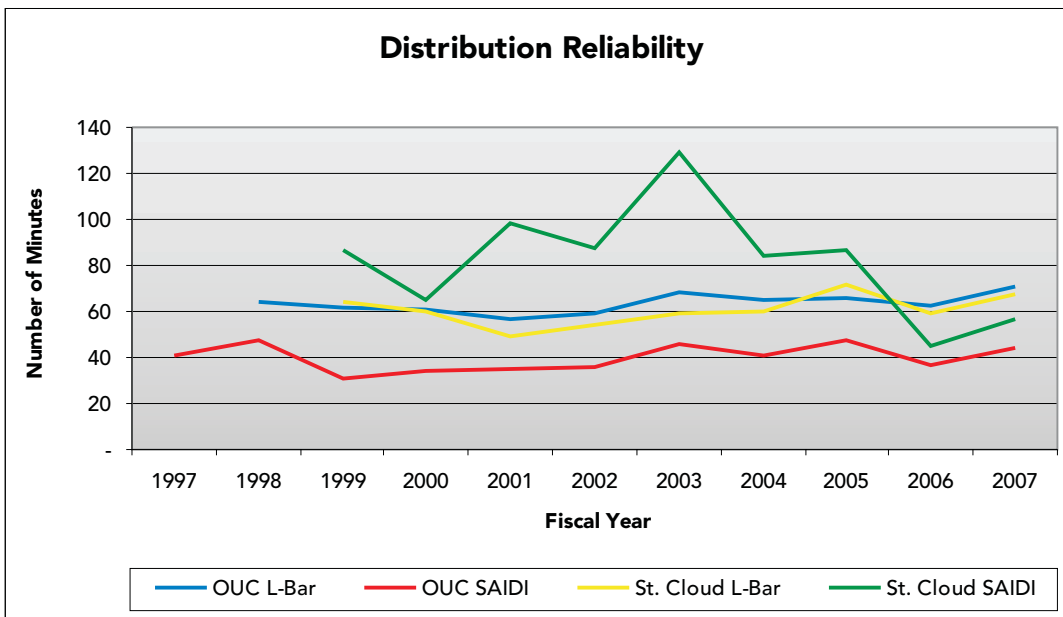
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ELECTRIC BUSINESS OPERATIONS



The electric generation decline in 2000 was due to the sale of the steam units at the Indian River plant site.



In 2006, the St. Cloud SAIDI index decreased as compared to the prior years due to several contributing factors including the addition of system reclosures, increased underground distribution lines and tree trimming.

ELECTRIC REVENUES, EXPENSES AND CHANGES IN NET ASSETS (Dollars in thousands)

Years Ended September 30	2007	2006	2005	2004
Operating revenues				
Residential	\$197,510	\$175,774	\$174,071	\$157,105
Commercial — non-demand	28,427	27,055	26,122	23,457
Commercial — demand-secondary	208,240	204,311	197,128	179,467
Commercial — demand-primary	24,918	23,721	28,245	25,245
Lighting (1)	2,959	2,296	2,477	2,024
Wholesale sales	131,298	160,240	187,849	162,973
Inter-local sales	58,413	54,843	44,068	37,028
Service fees and other	19,623	17,508	19,505	18,354
Total operating revenues (2)	<u>671,388</u>	<u>665,748</u>	<u>679,465</u>	<u>605,653</u>
Operations and maintenance expenses				
Fuel/fixed demand payments/purchased power	244,325	257,090	251,500	220,155
Other power supply expenses (3)	75,413	89,327	122,380	98,403
Production	62,552	56,679	56,223	52,950
Transmission (4)	9,628	7,719	5,465	5,593
Distribution - OUC (4)	11,352	11,567	10,096	8,202
Distribution - St. Cloud	2,017	1,752	1,436	1,473
Lighting (1)	-	-	-	-
Storm recovery expenses (5)	-	-	-	5,618
Customer service (6)	21,532	19,318	14,830	13,828
General & administrative	26,563	21,404	20,033	20,151
Total operations and maintenance expenses	<u>453,382</u>	<u>464,856</u>	<u>481,963</u>	<u>426,373</u>
Other expenses				
Utility/property tax	12,836	12,828	11,405	10,004
Revenue based payments to the City of Orlando	22,006	21,828	18,491	16,544
Revenue based payments to Orange County	1,056	1,062	871	816
Revenue based payments to the City of St. Cloud	4,079	3,519	3,349	3,240
System use payments to the City of St. Cloud	1,915	1,907	1,911	1,925
Depreciation & amortization (7)	69,879	67,145	66,375	63,801
Total other expenses	<u>111,771</u>	<u>108,289</u>	<u>102,402</u>	<u>96,330</u>
Total operating expenses	<u>565,153</u>	<u>573,145</u>	<u>584,365</u>	<u>522,703</u>
Non-operating income				
Interest income	16,410	15,787	10,015	9,857
Gain/(loss) on investments (8)	2,153	3,331	(2,325)	(1,166)
Non-operating income, net	2,578	1,309	2,272	1,515
Amortization of deferred gain on sale of assets (9)	3,970	3,970	3,970	14,006
Total non-operating income	<u>25,111</u>	<u>24,397</u>	<u>13,932</u>	<u>24,212</u>
Non-operating expenses				
Bond interest and other related expenses	57,373	59,560	55,368	57,428
Intercompany net interest (income)/expense (10)	(3,497)	(3,502)	(3,238)	(2,838)
Total non-operating expenses	<u>53,876</u>	<u>56,058</u>	<u>52,130</u>	<u>54,590</u>
Electric income before contributions	77,470	60,942	56,902	52,572
Contributions in aid of construction (CIAC) (11)	6,891	9,978	1,155	1,388
Annual dividend	<u>41,190</u>	<u>45,157</u>	<u>34,142</u>	<u>31,543</u>
Increase in net assets	<u>\$ 43,171</u>	<u>\$ 23,763</u>	<u>\$ 23,915</u>	<u>\$ 22,417</u>

- (1) Prior to 2002, OUC's Conventional lighting was an integrated part of Electric Distribution. With the introduction of the Convenient lighting program, the Lighting business segment was reported separately.
- (2) In 2007, overall electric operating revenue increased. This increase was related to a rate modification in January 2007 that reallocated rates to electric energy from fuel. Additionally, inter-local sales increased approximately 6% as a result growth in the St. Cloud customer base. These increases were offset by a decrease in resale revenue related to a 14% reduction in MWH's sold and a 6% decrease in average fuel prices.
- (3) In 2000, OUC sold the steam units at the Indian River Power Plant (IRP) and entered into a purchased power agreement (PPA) which expired in 2006. Additionally, in 2004, OUC's PPA with Southern Company became effective as a result of Stanton Energy Unit A (SECA) commencing commercial operations.
- (4) In 2001, OUC reorganized operations and maintenance costs for Distribution and Transmission transferring low-side transmission costs from Transmission to Distribution.
- (5) In August and September 2004, the Central Florida area was impacted by hurricanes Charley, Frances and Jeanne. As a result of these storms, OUC recorded \$6 million of unrecoverable storm restoration costs. This amount represents ineligible costs and 5% of total eligible costs not subject to grant reimbursement.
- (6) Customer service expense increased in 2006 as compared to 2005 due to increased costs related to the new customer billing system and increased payroll related costs.

2003	2002	2001	2000	1999	1998	1997
\$144,056	\$131,734	\$133,404	\$125,048	\$115,673	\$121,296	\$108,591
22,548	23,029	22,994	23,373	24,532	23,284	24,593
162,264	142,909	141,073	130,452	123,403	118,614	116,105
22,903	21,793	22,756	21,490	20,912	18,853	18,020
1,877	2,949	4,421	3,954	3,964	3,580	3,779
103,543	82,809	129,633	111,493	106,937	94,920	96,438
35,163	32,977	29,954	27,047	26,240	25,371	12,133
10,222	8,891	7,222	6,267	6,022	6,010	5,134
<u>502,576</u>	<u>447,091</u>	<u>491,457</u>	<u>449,124</u>	<u>427,683</u>	<u>411,928</u>	<u>384,793</u>
134,718	127,637	135,793	136,652	144,249	140,778	136,844
86,475	62,330	95,335	68,004	10,384	15,778	6,817
43,865	39,632	36,378	38,967	46,324	44,728	37,477
5,371	5,048	5,670	7,514	6,855	7,246	6,714
8,826	8,146	8,730	7,384	5,472	6,092	4,025
1,014	1,032	798	686	524	460	494
-	-	1,572	1,514	1,482	1,467	1,422
-	-	-	-	-	-	-
12,543	12,129	12,270	13,996	11,939	9,423	7,450
18,527	19,533	19,093	13,692	13,386	12,604	15,839
<u>311,339</u>	<u>275,487</u>	<u>315,639</u>	<u>288,409</u>	<u>240,615</u>	<u>238,576</u>	<u>217,082</u>
9,613	9,041	8,348	8,246	7,667	7,869	6,608
15,908	15,103	14,711	13,060	12,750	12,157	11,496
786	731	733	705	664	687	643
2,821	2,491	2,377	2,361	2,361	2,382	984
1,927	1,883	2,026	1,924	2,120	2,094	885
57,060	61,828	65,119	55,602	55,170	47,088	49,714
88,115	91,077	93,314	81,898	80,732	72,277	70,330
<u>399,454</u>	<u>366,564</u>	<u>408,953</u>	<u>370,307</u>	<u>321,347</u>	<u>310,853</u>	<u>287,412</u>
10,103	12,137	36,400	28,080	14,080	16,024	15,619
(530)	(126)	1,153	860	(631)	2,403	2,206
1,643	3,796	2,171	2,074	392	476	540
-	13,433	11,178	9,717	-	-	-
<u>11,216</u>	<u>29,240</u>	<u>50,902</u>	<u>40,731</u>	<u>13,841</u>	<u>18,903</u>	<u>18,365</u>
60,815	60,965	77,492	74,418	73,491	75,541	77,604
(537)	(790)	(640)	(306)	(124)	-	-
<u>60,278</u>	<u>60,175</u>	<u>76,852</u>	<u>74,112</u>	<u>73,367</u>	<u>75,541</u>	<u>77,604</u>
54,060	49,592	56,554	45,436	46,810	44,437	38,142
1,862	1,349	1,932	4,252	6,336	2,227	1,525
<u>32,433</u>	<u>29,710</u>	<u>33,973</u>	<u>27,300</u>	<u>28,083</u>	<u>26,659</u>	<u>22,885</u>
<u>\$ 23,489</u>	<u>\$ 21,231</u>	<u>\$ 24,513</u>	<u>\$ 22,388</u>	<u>\$ 25,063</u>	<u>\$ 20,005</u>	<u>\$ 16,782</u>

- (7) In 2005 and 2004, OUC commenced depreciation for various capital additions including the SECA plant and supporting shared facilities. This resulted in increased costs of approximately \$5 million in each of the years. Additionally, \$2.5 million and \$1.9 million were expensed in 2005 and 2004, respectively, for asset replacements. In years 1999 through 2002 accelerated depreciation on the nuclear generation facility was recognized.
- (8) Amounts include gains and losses on the valuation of the investments with the exception of investments held in the Debt Service fund. The Debt service reserve fund investments are recorded at amortized cost, as OUC intends to retain these investments until they have reached maturity or the series has been refunded.
- (9) Proceeds from the sale of the steam units at the IRP were internally designated and the gain deferred in accordance with OUC's application of SFAS No. 71. The designated proceeds from the sale are reported under the caption of Liability reduction fund and the gain is included under the heading Regulatory liabilities. A portion of the deferred gain amount, \$72 million inclusive of interest earnings, has been recognized to mitigate additional generation and purchased power costs from 2000 to 2004. Beginning in 2004, the remaining gain is being recognized to offset depreciation costs incurred in conjunction with the construction of SECA. Gains recognized are included on the Statement of Revenues, Expenses, and Changes in Net Assets.
- (10) The amount represents the internal loan interest income and expense primarily related to intercompany borrowings for Chilled water capital projects.
- (11) In 2006, CIAC increased due to the recognition of contributions for underground distribution lines that were exchanged for long-term service agreements and a one-time contribution from the City of St. Cloud for distribution and transmission system improvements.

ELECTRIC CONSUMPTION AND FINANCIAL EXPENSE RATIOS

Years Ended September 30	2007	2006	2005	2004
Profile of consumption & revenue by type of customer				
Residential service				
KWH sales per customer	12,301	12,908	13,058	12,767
Revenue per customer (1)	\$ 1,325	\$ 1,202	\$ 1,229	\$ 1,148
Revenue per KWH (1)	\$ 0.1077	\$ 0.0931	\$ 0.0941	\$ 0.0899
Commercial service – non-demand				
KWH sales per customer	16,708	16,793	16,344	16,041
Revenue per customer (1)	\$ 1,584	\$ 1,543	\$ 1,525	\$ 1,422
Revenue per KWH (1)	\$ 0.0948	\$ 0.0919	\$ 0.0933	\$ 0.0887
Commercial service – demand secondary				
KWH sales per customer	517,637	529,420	523,001	518,285
Revenue per customer (1)	\$ 37,731	\$ 37,863	\$ 37,226	\$ 34,191
Revenue per KWH (1)	\$ 0.0729	\$ 0.0715	\$ 0.0712	\$ 0.0660
Commercial service – demand primary				
KWH sales per customer	20,018,300	19,476,600	20,963,179	20,921,838
Revenue per customer (1)	\$ 1,245,906	\$ 1,186,065	\$ 1,448,479	\$ 1,364,599
Revenue per KWH (1)	0.0622	\$ 0.0609	\$ 0.0691	\$ 0.0652
Inter-local service (2)				
KWH sales per customer	19,602	19,920	20,212	19,576
Revenue per customer (1)	\$ 2,083	\$ 2,104	\$ 1,851	\$ 1,680
Revenue per KWH (1)	\$ 0.1063	\$ 0.1056	\$ 0.0916	\$ 0.0858
Selected financial expense ratios				
Total operations & maintenance expense per KWH (3)	\$ 0.0568	\$ 0.0559	\$ 0.0557	\$ 0.0495
Total operations & maintenance expense (excluding fuel and purchased power) per KWH (3)	0.0167	0.0142	0.0125	0.0120
Total fuel and purchased power expense per KWH	0.0401	0.0416	0.0432	0.0375
Total operations & maintenance expense per metered service (3) (4)	2,260	2,381	2,566	2,329
Total operations & maintenance expense (excluding power production) per metered service (3) (5)	354	316	276	273
Customer service expense per metered service (5)	107	99	79	77
General & administrative expense per metered service (5)	132	110	107	112

(1) In 2007, overall electric operating revenue increased due primarily to higher electric energy revenue which resulted from a rate modification to electric retail rates in January 2007 to fund budgeted capital projects.

(2) Inter-local service include the KWH and metered services for the St. Cloud customer base.

(3) In 2004, storm recovery expenses related to hurricanes Charley, Frances, and Jeanne are excluded from these computations.

	2003	2002	2001	2000	1999	1998	1997
	13,109	12,464	12,860	12,657	12,467	13,433	11,938
\$	1,078	\$ 1,007	\$ 1,042	\$ 1,007	\$ 966	\$ 1,042	\$ 959
\$	0.0822	\$ 0.0808	\$ 0.0810	\$ 0.0795	\$ 0.0775	\$ 0.0776	\$ 0.0803
	16,771	18,336	18,466	19,572	21,426	20,505	21,863
\$	1,405	\$ 1,454	\$ 1,473	\$ 1,505	\$ 1,590	\$ 1,541	\$ 1,647
\$	0.0838	\$ 0.0793	\$ 0.0798	\$ 0.0769	\$ 0.0742	\$ 0.0752	\$ 0.0753
	526,880	536,779	537,974	554,907	572,525	567,180	579,984
\$	32,262	\$ 30,413	\$ 30,913	\$ 30,913	\$ 32,032	\$ 32,114	\$ 34,473
\$	0.0612	\$ 0.0567	\$ 0.0575	\$ 0.0557	\$ 0.0559	\$ 0.0566	\$ 0.0594
	20,209,368	19,301,805	19,241,045	14,906,250	12,409,774	12,868,929	11,898,746
\$	1,205,408	\$1,063,071	\$1,034,373	\$ 767,512	\$ 674,567	\$ 673,312	\$ 610,847
\$	0.0596	\$ 0.0551	\$ 0.0538	\$ 0.0515	\$ 0.0544	\$ 0.0523	\$ 0.0513
	19,968	19,896	19,547	19,001	18,488	18,362	8,017
\$	1,692	\$ 1,677	\$ 1,619	\$ 1,530	\$ 1,530	\$ 1,525	\$ 741
\$	0.0848	\$ 0.0843	\$ 0.0828	\$ 0.0805	\$ 0.0828	\$ 0.0831	\$ 0.0924
\$	0.0424	\$ 0.0394	\$ 0.0415	\$ 0.0398	\$ 0.0326	\$ 0.0307	\$ 0.0313
	0.0123	0.0122	0.0111	0.0116	0.0116	0.0106	0.0106
	0.0301	0.0272	0.0304	0.0282	0.0210	0.0201	0.0207
	1,774	1,611	1,893	1,784	1,540	1,571	1,553
	264	268	289	277	254	246	257
	71	71	74	87	76	62	53
	106	114	115	85	86	83	113

(4) On October 5, 1999 (year 2000) OUC sold the steam units at the Indian River Plant. As a result of this sale, OUC incurred higher purchased power costs included in Operations and maintenance expenses.

(5) In 2007, OUC early adopted Statement of Governmental Accounting Standard (SGAS) No. 45, "Accounting and Financial Reporting by Employers for Post Employment Benefit Plans Other Than Pensions" (OPEB) incurring additional employee benefit costs based on the actuarial valuation report obtained from OUC's actuaries.

SELECTED FINANCIAL RATIOS

Years Ended September 30	2007	2006	2005	2004
Electric operating ratio				
Electric operation & maintenance expenses/operating revenues (1)	0.68	0.70	0.71	0.69
Electric income before contributions per revenue dollar				
Electric income before contributions/total electric operating revenues (1)	0.12	0.09	0.08	0.10

ACTIVE SERVICES

Electric				
Residential	150,254	147,978	144,547	138,642
Commercial – non-demand	18,276	17,609	17,454	16,794
Commercial – demand - secondary	5,593	5,445	5,347	5,244
Commercial – demand - primary (2) (3)	20	20	20	19
Total OUC metered services	174,143	171,052	167,368	160,699
Inter-local services (4)	28,785	27,294	24,826	22,793
Total retail and inter-local services	<u>202,928</u>	<u>198,346</u>	<u>192,194</u>	<u>183,492</u>

CONSUMPTION (MWH)

Electric				
Residential	1,834,301	1,887,949	1,848,946	1,747,518
Commercial – non-demand	299,786	294,401	279,881	264,510
Commercial – demand - secondary	2,856,841	2,856,749	2,769,553	2,720,477
Commercial – demand - primary	<u>400,366</u>	<u>389,532</u>	<u>408,782</u>	<u>387,054</u>
Total OUC retail sales	5,391,294	5,428,631	5,307,162	5,119,559
Wholesale sales	2,039,338	2,371,843	2,866,241	2,942,758
Inter-local sales (4)	<u>549,634</u>	<u>519,117</u>	<u>481,243</u>	<u>431,444</u>
Total electric sales	<u>7,980,266</u>	<u>8,319,591</u>	<u>8,654,646</u>	<u>8,493,761</u>

(1) Storm recovery expenses related to hurricanes Charley, Frances, and Jeanne are excluded from these computations.

(2) In 2001, the number of commercial-demand primary-active services decreased due to the reclassification of commercial-demand primary-services to residential services.

2003	2002	2001	2000	1999	1998	1997
0.62	0.62	0.64	0.64	0.56	0.58	0.56
0.11	0.11	0.12	0.10	0.11	0.11	0.10
135,116	132,186	129,342	126,776	121,628	117,857	114,891
16,186	15,903	15,779	15,432	15,635	15,222	14,990
5,254	4,805	4,593	4,534	3,906	3,799	3,588
18	20	21	23	33	29	27
<u>156,574</u>	<u>152,914</u>	<u>149,735</u>	<u>146,765</u>	<u>141,202</u>	<u>136,907</u>	<u>133,496</u>
<u>21,286</u>	<u>20,267</u>	<u>19,055</u>	<u>17,945</u>	<u>17,407</u>	<u>16,885</u>	<u>16,378</u>
<u>177,860</u>	<u>173,181</u>	<u>168,790</u>	<u>164,710</u>	<u>158,609</u>	<u>153,792</u>	<u>149,874</u>
1,751,982	1,629,783	1,646,895	1,572,045	1,492,777	1,563,253	1,352,232
269,085	290,463	288,173	304,023	330,576	309,744	326,475
2,649,945	2,522,323	2,455,045	2,341,708	2,205,652	2,094,878	1,953,385
<u>383,978</u>	<u>395,687</u>	<u>423,303</u>	<u>417,375</u>	<u>384,703</u>	<u>360,330</u>	<u>351,013</u>
<u>5,054,990</u>	<u>4,838,256</u>	<u>4,813,416</u>	<u>4,635,151</u>	<u>4,413,708</u>	<u>4,328,205</u>	<u>3,983,105</u>
1,874,933	1,756,604	2,422,082	2,278,155	2,657,203	3,136,467	2,813,110
<u>414,855</u>	<u>391,167</u>	<u>361,615</u>	<u>335,868</u>	<u>317,002</u>	<u>305,390</u>	<u>131,306</u>
<u>7,344,778</u>	<u>6,986,027</u>	<u>7,597,113</u>	<u>7,249,174</u>	<u>7,387,913</u>	<u>7,770,062</u>	<u>6,927,521</u>

- (3) Decrease in commercial-demand primary-active services in 2000 is primarily due to the consolidation of several meters at one large customer and the discontinuance of services at the Naval facilities.
- (4) Inter-local service includes the customer base of the City of St. Cloud. The increase in 2007 is related to growth in the St. Cloud customer base.

ELECTRIC GENERATION (MWH)

Years Ended September 30

	2007	2006	2005	2004
Stanton Energy Center				
Generation – steam (1)	4,708,038	5,000,919	4,471,764	4,605,225
Generation – combined cycle (2)	<u>1,242,650</u>	<u>1,233,259</u>	<u>1,326,208</u>	<u>1,191,046</u>
Total generation	5,950,688	6,234,178	5,797,972	5,796,271
Plant use – less participants loss factor	282,180	298,490	270,912	278,325
Participants' reserve power	4,471	2,194	6,299	4,961
Delivered	<u>5,664,037</u>	<u>5,933,494</u>	<u>5,520,761</u>	<u>5,512,985</u>
Indian River Plant				
Generation – steam (3)	-	-	-	-
Generation – combustion turbines	<u>17,701</u>	<u>20,285</u>	<u>12,811</u>	<u>6,379</u>
Total generation	17,701	20,285	12,811	6,379
Plant use – less participants loss factor	71	82	66	24
Participants' reserve power	<u>691</u>	<u>715</u>	<u>698</u>	<u>736</u>
Delivered	<u>16,939</u>	<u>19,488</u>	<u>12,047</u>	<u>5,619</u>
Crystal River Plant (4)				
Generation – nuclear	123,034	98,972	122,627	111,246
Plant use	<u>3,607</u>	<u>2,890</u>	<u>3,587</u>	<u>3,170</u>
Delivered	<u>119,427</u>	<u>96,082</u>	<u>119,040</u>	<u>108,076</u>
McIntosh Plant				
Generation – steam – net of plant use/delivered	965,401	989,279	1,027,428	787,131
St. Lucie Plant				
Generation – nuclear	402,666	368,876	412,983	401,427
Plant use	<u>9,624</u>	<u>8,816</u>	<u>9,870</u>	<u>9,594</u>
Delivered	<u>393,042</u>	<u>360,060</u>	<u>403,113</u>	<u>391,833</u>
St. Cloud Plant				
Generation – diesel	236	108	184	390
Plant use	<u>521</u>	<u>538</u>	<u>430</u>	<u>528</u>
Delivered	<u>(285)</u>	<u>(430)</u>	<u>(246)</u>	<u>(138)</u>
Total All Sources				
Generation – steam	5,673,439	5,990,198	5,499,192	5,392,356
Generation – combined cycle	1,242,650	1,233,259	1,326,208	1,191,046
Generation – nuclear	525,700	467,848	535,610	512,673
Generation – combustion turbines	17,701	20,285	12,811	6,379
Generation – diesel	<u>236</u>	<u>108</u>	<u>184</u>	<u>390</u>
Total Generation	<u>7,459,726</u>	<u>7,711,698</u>	<u>7,374,005</u>	<u>7,102,844</u>
Total plant use – less participants loss factor	296,003	310,816	284,865	291,641
Participants' reserve power	<u>5,162</u>	<u>2,909</u>	<u>6,997</u>	<u>5,697</u>
Total delivered	<u>7,158,561</u>	<u>7,397,973</u>	<u>7,082,143</u>	<u>6,805,506</u>
Inadvertent/wheeling retained	274	777	292	137
Purchases received	<u>1,127,939</u>	<u>1,125,358</u>	<u>1,813,804</u>	<u>1,935,961</u>
Available	8,286,774	8,524,108	8,896,239	8,741,604
Sales	<u>8,036,390</u>	<u>8,370,673</u>	<u>8,703,051</u>	<u>8,538,880</u>
Line losses	<u>250,384</u>	<u>153,435</u>	<u>193,188</u>	<u>202,724</u>
Line losses as a percentage of generation (3)	3.36%	1.99%	2.62%	2.85%

(1) In 2007, Stanton Unit 2 was down due to an extended outage.

(2) On October 1, 2003, OUC began commercial operation of Stanton Energy Unit A.

(3) In 2007, the Polk/Osceola transmission line incurred constraints and outages. Due to these items, power in the transmission line had to be diverted around the line instead of having a direct tie line to Lakeland. This diversion resulted in increased line losses.

2003	2002	2001	2000	1999	1998	1997
4,527,532	4,466,492	4,822,964	4,604,898	4,235,697	4,728,664	4,461,368
-	-	-	-	-	-	-
4,527,532	4,466,492	4,822,964	4,604,898	4,235,697	4,728,664	4,461,368
263,547	259,446	275,334	262,968	249,070	257,778	243,400
3,086	5,806	2,331	4,438	4,218	3,209	2,868
4,260,899	4,201,240	4,545,299	4,337,492	3,982,409	4,467,677	4,215,100
-	-	-	-	1,947,460	1,621,855	1,252,281
34,382	52,914	59,111	113,982	190,669	171,211	133,628
34,382	52,914	59,111	113,982	2,138,129	1,793,066	1,385,909
129	163	213	353	74,661	76,262	61,389
757	744	653	751	770	719	680
33,496	52,007	58,245	112,878	2,062,698	1,716,085	1,323,840
125,531	117,000	121,455	109,744	121,455	73,213	-
3,570	3,342	3,434	3,024	3,582	-	-
121,961	113,658	118,021	106,720	117,873	73,213	-
938,216	932,132	1,069,624	989,949	890,982	708,839	917,389
399,999	430,677	432,306	426,868	450,821	338,986	414,118
9,560	10,293	10,332	10,202	10,775	8,102	9,964
390,439	420,384	421,974	416,666	440,046	330,884	404,154
1,750	2,486	3,529	-	-	-	-
459	-	-	-	-	-	-
1,291	2,486	3,529	-	-	-	-
5,465,748	5,398,624	5,892,588	5,594,847	7,074,139	7,059,358	6,631,038
-	-	-	-	-	-	-
525,530	547,677	553,761	536,612	572,276	412,199	414,118
34,382	52,914	59,111	113,982	190,669	171,211	133,628
1,750	2,486	3,529	-	-	-	-
6,027,410	6,001,701	6,508,989	6,245,441	7,837,084	7,642,768	7,178,784
277,265	273,244	289,313	276,547	338,088	342,142	314,753
3,843	6,550	2,984	5,189	4,988	3,928	3,548
5,746,302	5,721,907	6,216,692	5,963,705	7,494,008	7,296,698	6,860,483
184	520	528	112	448	6,160	1,246
1,797,213	1,505,373	1,631,297	1,450,397	90,023	587,610	231,274
7,543,699	7,227,800	7,848,517	7,414,214	7,584,479	7,890,468	7,093,003
7,387,945	7,030,393	7,633,910	7,282,270	7,418,902	7,799,233	6,956,995
155,754	197,407	214,607	131,944	165,577	91,235	136,008
2.58%	3.29%	3.30%	2.11%	2.11%	1.19%	1.89%

- (4) On October 5, 1999 (year 2000), OUC sold the steam units at the Indian River Power Plant (IRP) and entered into a purchased power agreement. As a result of this agreement, OUC has replaced the IRP steam generation MWH with purchased power MWH.
- (5) The Crystal River nuclear power plant was not operating in 1997 due to major overhauls and repairs.

NET GENERATING CAPABILITY (Including major purchased power agreements)

Years Ended September 30 Generating Facility (MW)		Name Plate Capacity	2007		2006		2005		2004	
			Summer MW	Winter MW	Summer MW	Winter MW	Summer MW	Winter MW	Summer MW	Winter MW
Stanton Energy Center	Unit 1 FS	425	302	304	302	304	302	304	302	304
	Unit 2 FS	425	334	334	334	334	319	319	318	318
	Unit A CC (1)	633	174	184	174	184	174	184	168	168
Indian River Plant	Unit 1 FS (2)	87	-	-	-	-	-	-	-	-
	Unit 2 FS (2)	208	-	-	-	-	-	-	-	-
	Unit 3 FS (2)	345	-	-	-	-	-	-	-	-
	Unit A CT	38	18	23	18	23	18	23	18	23
	Unit B CT	38	18	23	18	23	18	23	18	23
St. Cloud Plant	Unit C CT	112	85	100	85	100	85	100	85	100
	Unit D CT	112	85	100	85	100	85	100	85	100
	Units 1-7 CT	21	21	21	21	21	21	21	17	17
	Unit 3 N	890	13	13	13	13	13	13	13	13
Crystal River Plant	Unit 3 N	890	13	13	13	13	13	13	13	13
C. D. McIntosh, Jr. Plant	Unit 3 FS (3)	364	136	136	136	133	136	133	133	136
St. Lucie Plant	Unit 2 N	850	51	52	51	52	51	52	51	52
Total capability			1,237	1,290	1,237	1,290	1,219	1,275	1,208	1,254
Purchased Power Agreements			337	358	337	358	637	656	827	827
Total available			1,574	1,648	1,574	1,648	1,856	1,931	2,035	2,081
Less: Firms commitments to other utilities			22	22	22	22	147	148	261	261
Net available to OUC			1,552	1,626	1,552	1,626	1,709	1,783	1,774	1,820

NOTE: FS = Fossil Steam, N= Nuclear, CT= Combustion Turbine, CC= Combined Cycle

PEAK DEMAND

Years Ended September 30	2007		2006		2005		2004	
	Summer MW	Winter MW	Summer MW	Winter MW	Summer MW	Winter MW	Summer MW	Winter MW
Net Peak Demand (Net 60 minute integrated MW demand)	1,085	893	1,074	970	1,076	965	1,041	834
Gross Peak Demand (MW) (Instantaneous)	1,182		1,135	-	1,141	-	1,100	-
System Load Factor	59.6		60.2		57.7		57.5	

GENERATION AVAILABILITY DATA

Years Ended September 30		2007			2006			2005			2004			2003		
		CF	EAF	EFOR	CF	EAF	EFOR	CF	EAF	EFOR	CF	EAF	EFOR	CF	EAF	EFOR
SEC	Unit 1	82.3	90.1	1.3	85.1	93.7	0.1	73.6	81.0	4.3	80.5	90.7	0.9	82.1	90.0	1.9
	Unit 2	80.8	84.8	6.3	88.4	93.1	0.6	83.4	89.0	2.8	81.0	87.9	4.1	77.2	81.4	3.2
	Unit A (1)	60.2	92.2	0.2	83.8	92.1	0.4	80.8	92.7	0.4	46.5	92.2	0.6	-	-	-
IRP	Unit 1 (2)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Unit 2 (2)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Unit 3 (2)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Unit A	-	96.8	80.8	1.1	97.7	81.6	0.1	99.4	-	0.1	99.4	74.9	0.7	100.0	-
	Unit B	-	78.5	93.9	-	95.7	96.4	0.1	92.7	83.5	0.1	99.4	74.8	0.7	92.8	20.1
Crystal River	Unit C	-	92.6	73.0	3.4	98.6	-	0.5	98.7	43.7	0.3	78.0	96.9	2.0	90.7	11.5
	Unit D	-	92.6	63.0	5.2	98.6	-	0.9	98.6	58.5	0.4	96.7	-	1.9	99.7	8.7
McIntosh	Unit 3 (3)	100.9	98.7	0.7	83.1	78.4	8.5	99.3	100.0	-	88.9	86.5	3.0	99.5	97.0	0.6
St. Lucie Plant	Unit 2	95.0	95.9	3.9	80.8	82.3	4.3	83.0	84.2	4.6	92.6	92.0	7.9	82.8	82.4	3.4

NOTE: EAF = Equivalent Availability Factor, EFOR = Equivalent Forced Outage Rate, CF = Capacity Factor

(1) On October 1, 2003, OUC began commercial operations of Stanton Energy Unit A.

(2) On October 5, 1999 (year 2000), OUC sold the steam units at the Indian River Plant. As a result of this sale, OUC entered into a purchased power agreement to purchase 593 megawatts (MW) which represents approximately 95% of the capacity from the steam units.

2003		2002		2001		2000		1999		1998		1997	
Summer MW	Winter MW	Summer MW	Winter MW	Summer MW	Winter MW	Summer MW	Winter MW	Summer MW	Winter MW	Summer MW	Winter MW	Summer MW	Winter MW
302	304	302	304	302	304	302	304	302	304	302	304	302	304
318	318	318	318	318	318	318	318	318	318	318	318	318	318
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	88	90	88	90	88	90
-	-	-	-	-	-	-	-	201	205	201	205	201	205
-	-	-	-	-	-	-	-	319	324	319	324	319	324
18	23	18	23	18	23	18	23	18	23	18	23	18	23
18	23	18	23	18	23	18	23	18	23	18	23	18	23
85	100	85	100	85	100	85	100	85	100	85	100	85	100
85	100	85	100	85	100	85	100	85	100	85	100	85	100
17	17	17	17	17	17	17	17	17	17	17	17	17	17
13	13	13	13	13	13	13	13	13	13	13	13	13	13
133	136	133	136	133	136	133	136	133	136	133	136	133	136
<u>51</u>	<u>52</u>	<u>51</u>	<u>52</u>	<u>51</u>	<u>52</u>	<u>51</u>	<u>52</u>	<u>51</u>	<u>52</u>	<u>51</u>	<u>52</u>	<u>51</u>	<u>52</u>
1,040	1,086	1,040	1,086	1,040	1,086	1,040	1,086	1,648	1,705	1,648	1,705	1,648	1,705
<u>578</u>	<u>550</u>	<u>578</u>	<u>550</u>	<u>575</u>	<u>575</u>	<u>593</u>	<u>593</u>	-	-	-	-	-	-
1,618	1,636	1,618	1,636	1,615	1,661	1,633	1,679	1,648	1,705	1,648	1,705	1,648	1,705
<u>316</u>	<u>316</u>	<u>335</u>	<u>335</u>	<u>341</u>	<u>341</u>	<u>488</u>	<u>519</u>	<u>488</u>	<u>519</u>	<u>488</u>	<u>519</u>	<u>486</u>	<u>501</u>
<u>1,302</u>	<u>1,320</u>	<u>1,283</u>	<u>1,301</u>	<u>1,274</u>	<u>1,320</u>	<u>1,145</u>	<u>1,160</u>	<u>1,160</u>	<u>1,186</u>	<u>1,160</u>	<u>1,186</u>	<u>1,162</u>	<u>1,204</u>

2003		2002		2001		2000		1999		1998		1997	
Summer MW	Winter MW	Summer MW	Winter MW	Summer MW	Winter MW	Summer MW	Winter MW	Summer MW	Winter MW	Summer MW	Winter MW	Summer MW	Winter MW
969	1,019	986	939	952	962	941	882	969	873	896	746	846	773
-	1,079	1,058	-	1,030	-	1,028	-	1,020	-	975	-	922	-
2003		2002		2001		2000		1999		1998		1997	
57.2		58.3		58.5		56.4		54.9		57.2		57.1	

2002			2001			2000			1999			1998			1997		
CF	EAF	EFOR	CF	EAF	EFOR	CF	EAF	EFOR	CF	EAF	EFOR	CF	EAF	EFOR	CF	EAF	EFOR
78.1	88.27	3.63	84.5	92.5	0.2	76.5	82.8	2.5	77.7	87.7	2.5	80.7	88.6	2.2	78.3	90.1	1.4
78.9	86.99	5.17	85.1	92.2	0.2	85.2	91.8	1.1	69.4	78.0	3.0	84.3	92.6	0.8	86.3	82.8	0.1
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	35.3	96.6	0.2	23.2	92.8	1.5	21.0	98.3	5.4
-	-	-	-	-	-	-	-	-	23.7	81.7	4.2	26.2	91.3	4.0	15.2	92.8	3.8
-	-	-	-	-	-	-	-	-	42.2	93.8	0.1	55.4	95.0	2.2	26.1	79.6	0.6
1.1	88.7	25.5	2.3	100.0	0.0	2.9	100.0	0.0	3.7	99.9	0.2	0.5	98.4	6.0	2.5	97.2	3.0
1.2	99.7	14.7	2.6	100.0	0.0	2.6	99.6	11.2	3.0	95.4	54.5	1.7	96.2	0.8	2.2	99.1	6.6
2.8	100.0	-	1.6	54.4	0.9	7.5	98.1	1.2	9.2	99.8	1.3	10.8	77.1	66.9	47.0	76.8	12.2
3.5	99.6	-	4.7	87.3	0.3	6.1	93.0	44.7	8.3	95.7	2.4	12.8	94.1	18.7	5.7	96.7	9.9
93.6	91.2	0.1	96.5	94.7	1.3	84.0	83.0	2.0	102.7	100.0	-	-	63.8	36.0	-	-	-
79.2	61.5	7.4	91.3	92.2	3.9	92.4	85.9	5.2	96.1	99.7	4.1	60.4	62.7	16.4	78.2	83.7	9.3
94.7	90.9	1.5	100.0	98.9	1.1	92.4	91.1	0.2	88.1	87.0	3.6	74.5	99.4	0.2	86.2	87.7	-

(3) The Crystal River nuclear power plant was not operating during fiscal year 1997 due to major overhauls and repairs.

ELECTRIC DISTRIBUTION RELIABILITY DATA

Years Ended September 30	2007	2006	2005	2004 (1)
Orlando/Orange County				
Average service availability index (ASAI)	0.99992	0.99930	0.99991	0.99992
Average customer outage in minutes (SAIDI)	44.13	36.40	47.09	41.22 (3)
Average customer interruption duration index in minutes (CAIDI)	52.03	50.82	49.20	51.03
Average length of service interruption in minutes (L-Bar)	70.79	62.86	65.91	64.85
St. Cloud/Osceola County				
Average service availability index (ASAI)	0.99989	0.99991	0.99983	0.99984
Average customer outage in minutes (SAIDI)	56.97	44.69 (4)	86.94	84.08
Average customer interruption duration index in minutes (CAIDI)	39.16	42.00	40.48	48.97
Average length of service interruption in minutes (L-Bar)	67.23	59.03	71.86	60.00

ELECTRICAL PHYSICAL STATISTICS

Transmission system (circuit miles)				
69KV	20.6	20.6	20.6	20.6
115KV	131.5	131.5	131.5	131.5
230KV (5)	<u>186.4</u>	<u>186.4</u>	<u>186.4</u>	<u>186.4</u>
Total (5)	<u>338.5</u>	<u>338.5</u>	<u>338.5</u>	<u>338.5</u>
Number of substations	29	29	28	28
Orlando distribution system (circuit miles)				
Overhead	738.3	738.5	746.5	738.3
Underground	<u>1,065.9</u>	<u>1,025.3</u>	<u>978.3</u>	<u>924.6</u>
Total Orlando circuit miles	1,804.2	1,763.8	1,724.8	1,662.9
St. Cloud distribution system (circuit miles)				
Overhead	236.5	236.9	234.7	227.6
Underground	<u>142.0</u>	<u>118.4</u>	<u>102.4</u>	<u>80.2</u>
Total St. Cloud circuit miles	<u>378.5</u>	<u>355.3</u>	<u>337.1</u>	<u>307.8</u>
Total OUC & St. Cloud circuit miles	<u>2,182.7</u>	<u>2,119.1</u>	<u>2,061.9</u>	<u>1,970.7</u>
Distribution expenses per circuit mile (6)	\$ 6,125	\$ 6,285	\$ 5,593	\$ 4,909
Percentages of Orlando distribution system (circuit lines)				
Overhead	40.9%	41.9%	43.3%	44.4%
Underground	59.1%	58.1%	56.7%	55.6%
Percentages of St. Cloud distribution system (circuit lines)				
Overhead	62.5%	66.7%	69.6%	73.9%
Underground	37.5%	33.3%	30.4%	26.1%

(1) This data does not reflect the interruption of service caused by hurricanes Charley, Frances and Jeanne in 2004.

(2) In 1997 and 1998 the computation excludes the St. Cloud service area.

(3) In August and September 2004, the Central Florida area was impacted by hurricanes Charley, Frances, and Jeanne. Consistent with industry standards, these events were excluded from this calculation. Since these events occurred during a period when storms occur frequently, the year to date calculation was lower than the prior year. If more normalized weather had occurred, the SAIDI for 2004 would be comparable to 2003.

2003	2002	2001	2000	1999	1998 (2)	1997 (2)
0.99991 45.44	0.99993 35.56	0.99991 34.63	0.99993 34.56	0.99993 31.00	0.99991 47.66	0.99992 40.76
41.83	30.77	32.42	35.09	43.90	43.40	43.30
68.12	59.00	57.00	61.00	62.00	64.00	-
0.99975 129.51	0.99983 87.14	0.99988 98.08	0.99988 64.82	0.99982 86.96	- -	- -
41.19	36.54	33.04	54.04	38.30	-	-
58.83	54.00	49.00	60.00	64.00	-	-
20.6	20.6	19.0	19.0	19.0	-	-
131.5	123.9	123.9	123.9	123.9	123.2	123.2
<u>186.4</u>	<u>185.6</u>	<u>181.2</u>	<u>181.2</u>	<u>181.2</u>	<u>156.7</u>	<u>156.7</u>
<u>338.5</u>	<u>330.1</u>	<u>324.1</u>	<u>324.1</u>	<u>324.1</u>	<u>279.9</u>	<u>279.9</u>
28	27	26	26	26	26	26
733.5	729.4	866.3	917.6	908.5	904.6	845.3
<u>872.8</u>	<u>796.6</u>	<u>874.3</u>	<u>762.4</u>	<u>701.9</u>	<u>690.7</u>	<u>581.6</u>
1,606.3	1,526.0	1,740.6	1,680.0	1,610.4	1,595.3	1,426.9
225.5	132.8	124.4	116.7	113.1	109.6	106.2
<u>66.4</u>	<u>38.4</u>	<u>36.0</u>	<u>33.8</u>	<u>32.8</u>	<u>31.8</u>	<u>30.8</u>
<u>291.9</u>	<u>171.2</u>	<u>160.4</u>	<u>150.5</u>	<u>145.9</u>	<u>141.4</u>	<u>137.0</u>
<u>1,898.2</u>	<u>1,697.2</u>	<u>1,901.0</u>	<u>1,830.5</u>	<u>1,756.3</u>	<u>1,736.7</u>	<u>1,563.9</u>
\$ 5,184	\$ 5,408	\$ 5,839	\$ 5,236	\$ 4,257	\$ 4,617	\$ 3,799
45.7%	47.8%	49.8%	54.6%	56.4%	56.7%	59.2%
54.3%	52.2%	50.2%	45.4%	43.6%	43.3%	40.8%
77.3%	77.6%	77.6%	77.5%	77.5%	77.5%	77.5%
22.7%	22.4%	22.4%	22.5%	22.5%	22.5%	22.5%

- (4) In 2006, the St. Cloud SAIDI index decreased as compared to the prior years due to several contributing factors including the addition of system reclosures, increased underground distribution lines and tree trimmings.
- (5) Although OUC began operating St. Cloud's electric system in 1997, St. Cloud transmission statistics are not included.
- (6) In 2001, OUC reorganized operations and maintenance costs for Distribution and Transmission transferring low-side transmission related costs from Transmission to Distribution.

ELECTRIC UTILITY PLANT (Dollars in thousands)

Years Ended September 30	2007	2006	2005	2004
ELECTRIC PLANT, net				
Generating Plant				
Stanton Energy Center Units #1 & #2	\$ 462,050	\$ 481,651	\$ 496,681	\$ 511,101
Stanton Energy Center Unit A (1)	56,971	59,789	61,169	64,191
McIntosh #3	47,251	51,700	55,948	55,381
St. Lucie #2 (2)	58,317	52,665	48,520	46,455
Indian River Plant (3)	22,266	24,818	28,176	34,646
Crystal River #3 (2)	5,642	5,794	6,233	6,171
St. Cloud Diesel Plant (4)	-	-	-	118
Allowance for Decommissioning (2)	-	-	-	-
Total Generating Plant	652,497	676,417	696,727	718,063
Distribution Plant (5)	438,367	406,461	374,450	368,022
Transmission Plant (5)	166,739	164,753	147,808	131,995
Other Electric Plant	7,707	3,810	8,322	10,852
	1,265,310	1,251,441	1,227,307	1,228,932
COMMON PLANT, net (6)	<u>46,329</u>	<u>37,104</u>	<u>43,127</u>	<u>47,595</u>
TOTAL ELECTRIC PLANT, net	<u>\$1,311,639</u>	<u>\$1,288,545</u>	<u>\$1,270,434</u>	<u>\$1,276,527</u>

FUEL MIX STATISTICS (Dollars in thousands)

Cost of fuel

Coal	\$ 139,960	\$ 145,048	\$ 120,496	\$ 101,887
Gas	140,780	163,545	166,929 (7)	117,455 (7)
Oil	736	255	33,243 (7)	35,088 (7)
Nuclear	2,636	1,971	2,357	2,351
Total system	<u>\$ 284,112</u>	<u>\$ 310,819</u>	<u>\$ 323,025</u>	<u>\$ 256,781</u>

Fuel cost per million BTU

Coal	\$ 2.57	\$ 2.56	\$ 2.31	\$ 1.98
Gas	\$ 8.96	\$ 10.42	\$ 8.78 (7)	\$ 6.55 (7)
Oil (8)	\$ 12.39	\$ 4.28	\$ 7.88 (7)	\$ 5.39 (7)
Nuclear	\$ 0.47	\$ 0.39	\$ 0.41	\$ 0.43
System average fuel cost	\$ 3.75	\$ 4.02	\$ 3.98	\$ 3.16

System Fuel Mix Percentage (Based on generation) (9)

Coal	71.8%	73.1%	64.3%	63.2%
Natural gas	20.7%	20.3%	23.4% (7)	22.1% (7)
Oil	0.1%	0.1%	5.2% (7)	8.0% (7)
Nuclear	7.4%	6.5%	7.1%	6.7%
Total system	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>

(1) Stanton A - Combined Cycle Plant began commercial operations on October 1, 2003. The power generated prior to the commercial operations date is excluded from operations and capitalized along with revenue earned during pre-commercial operations.

(2) In January 2003 OUC adopted Federal Energy Regulatory Commission (FERC) document RM02-7-000, Order 631, Accounting for Asset Retirement Obligations (ARO). This order requires the recognition of the net present value of the legal financial requirement related to the dismantlement, restoration and retirement of tangible long-lived assets. The implementation of this order resulted in the recording of a fair value asset of \$16 million for the differential of the net present value retirement obligation of OUC's interest in the St. Lucie Unit 2 and Crystal River 3 nuclear power plants and the existing amount of accrued retirement obligations, previously recorded as allowance for decommissioning.

(3) On October 5, 1999 (year 2000), OUC sold its ownership interest in the steam units at the Indian River Plant (IRP) site.

(4) Actual plant was constructed by St. Cloud. As part of the interlocal agreement, OUC is the operator and, as such, has incurred costs to improve the plant.

(5) In 2001, OUC reorganized operations and maintenance costs for Distribution and Transmission transferring low-side transmission related costs from Transmission to Distribution.

2003	2002	2001	2000	1999	1998	1997
\$ 503,279	\$ 519,021	\$ 533,193	\$ 552,237	\$ 565,667	\$ 580,070	\$ 609,961
70,889	-	-	-	-	-	-
56,199	60,451	62,207	65,723	67,568	65,533	65,074
45,223	33,864	40,234	47,443	51,945	63,629	68,630
34,588	37,355	41,713	36,477	71,649	75,054	74,016
6,815	3,629	3,602	3,381	2,770	3,093	3,112
128	139	-	-	-	-	-
-	(25,382)	(22,745)	(19,284)	(16,251)	(13,766)	(11,413)
717,121	629,077	658,204	685,977	743,348	773,613	809,380
363,112	343,767	316,507	260,399	257,005	258,324	231,818
131,121	129,536	117,261	162,256	153,295	155,221	130,278
11,036	8,386	8,487	5,970	10,193	6,630	6,916
1,222,390	1,110,766	1,100,459	1,114,602	1,163,841	1,193,788	1,178,392
48,551	48,956	50,647	45,138	49,556	34,990	34,051
<u>\$ 1,270,941</u>	<u>\$ 1,159,722</u>	<u>\$ 1,151,106</u>	<u>\$ 1,159,740</u>	<u>\$ 1,213,397</u>	<u>\$ 1,228,778</u>	<u>\$ 1,212,443</u>

\$ 92,254	\$ 89,576	\$ 95,270	\$ 89,070	\$ 84,282	\$ 89,468	\$ 93,022
25,466 (7)	18,867 (7)	29,522 (7)	39,335 (7)	39,442	28,604	31,741
49,983 (7)	30,314 (7)	47,761 (7)	28,523 (7)	17,574	20,638	9,883
1,813	1,786	2,268	2,185	2,951	2,068	2,198
<u>\$ 169,516</u>	<u>\$ 140,543</u>	<u>\$ 174,821</u>	<u>\$ 159,113</u>	<u>\$ 144,249</u>	<u>\$ 140,778</u>	<u>\$ 136,844</u>

\$ 1.77	\$ 1.75	\$ 1.73	\$ 1.68	\$ 1.79	\$ 1.80	\$ 1.86
\$ 5.46 (7)	\$ 4.24 (7)	\$ 5.31 (7)	\$ 4.92 (7)	\$ 2.67	\$ 3.03	\$ 3.14
\$ 4.75 (7)	\$ 3.47 (7)	\$ 4.24 (7)	\$ 4.42 (7)	\$ 2.20	\$ 2.26	\$ 2.69
\$ 0.33	\$ 0.31	\$ 0.38	\$ 0.38	\$ 0.50	\$ 0.48	\$ 0.48
\$ 2.33	\$ 2.01	\$ 2.25	\$ 2.18	\$ 1.90	\$ 1.94	\$ 2.00

71.4%	72.8%	70.8%	72.0%	62.2%	68.3%	73.1%
6.4% (7)	6.4% (7)	7.1% (7)	11.3% (7)	19.5%	13.1%	14.8%
14.5% (7)	12.5% (7)	14.5% (7)	8.9% (7)	10.6%	12.6%	5.4%
7.7%	8.3%	7.6%	7.8%	7.7%	6.0%	6.7%
<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>

(6) In 2005, OUC negotiated a settlement with the Florida Department of Transportation (FDOT) as a result of an eminent domain action to secure a portion of land which the OUC's Administration building's parking garage resides for the expansion of the I-4/SR 408 Interchange. In respect to the capital assets associated with this transaction, OUC recognized an impairment expense to write-down the Administration building to lower of cost or market in the amount of \$7.3 million in 2005.

(7) Natural gas and oil costs and their associated percentages include the nominated fuel-mix ratio from energy purchased under the purchased power agreement at the IRP. All energy purchased under this agreement was indexed to natural gas and No. 6 fuel oil markets. The agreement expired in 2005.

(8) In 2006, oil costs were offset by a \$542 thousand refund from the Department of Energy for crude oil. Had this transaction not occurred, oil costs per BTU in 2007 would be slightly lower than 2006 (\$13.37 per BTU). This is due to a reduction in actual oil costs.

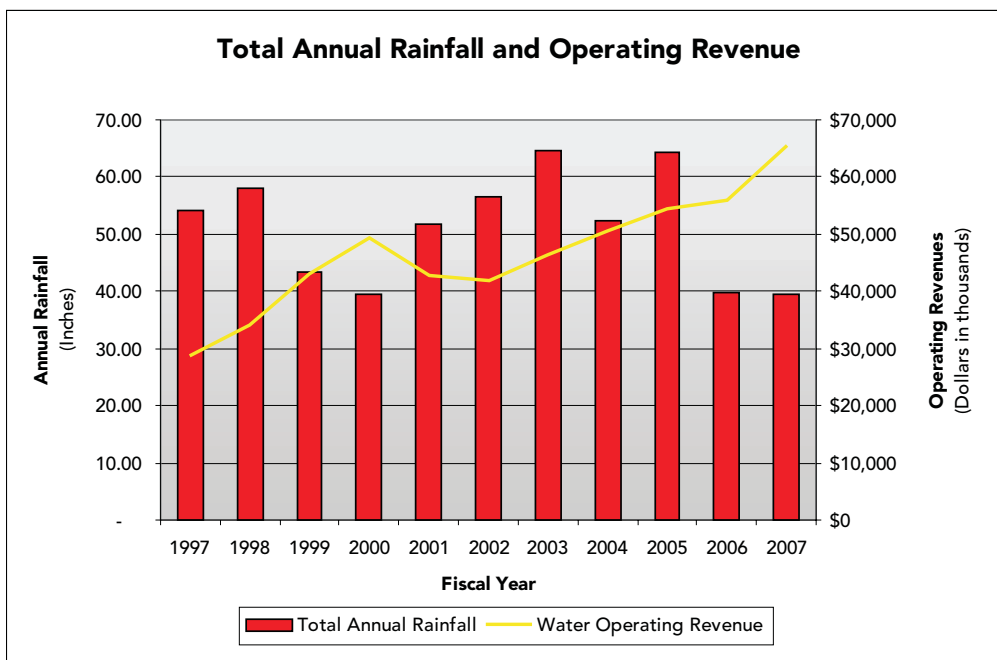
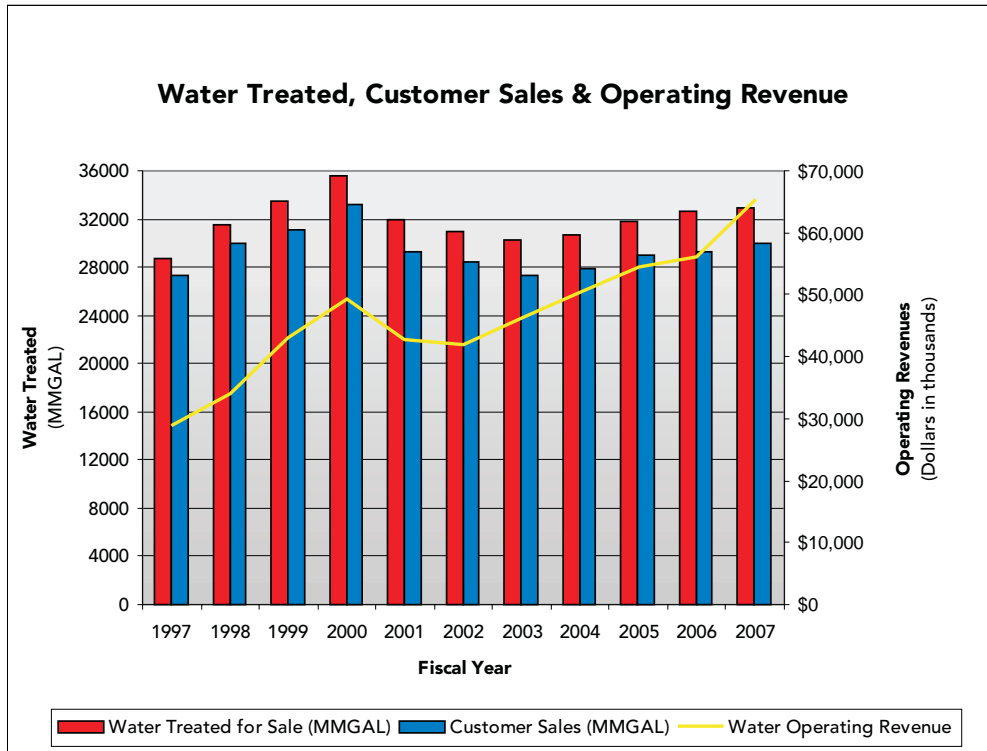
(9) This percentage includes fuel used for retail transactions.



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WATER BUSINESS OPERATIONS



In 2000 and 2001, operating revenues have been adjusted to include the SFAS No. 71 deferral of revenue of \$3 million and \$4 million, respectively.

WATER REVENUES, EXPENSES AND CHANGES IN NET ASSETS (Dollars in thousands)

Years Ended September 30	2007	2006	2005	2004
Operating revenues				
Residential	\$ 27,071	\$ 27,336	\$ 26,676	\$ 25,173
Commercial	16,577	11,942	11,962	11,497
Industrial	1,692	1,369	1,480	1,453
Irrigation	16,255	11,546	10,090	9,131
Fire protection	1,755	1,564	1,554	1,306
Service fees	1,756	1,810	1,764	1,416
Resale and other	322	465	835	484
Total operating revenues (1)	<u>65,428</u>	<u>56,032</u>	<u>54,361</u>	<u>50,460</u>
Operations and maintenance expenses				
Production	13,531	13,006	11,830	10,028
Distribution	5,526	4,026	4,198	3,992
Storm recovery costs (2)	-	-	-	147
Customer service	7,016	6,405	4,834	5,003
General & administrative	6,948	6,305	5,855	5,283
Total operations and maintenance expenses	<u>33,021</u>	<u>29,742</u>	<u>26,717</u>	<u>24,453</u>
Other expenses				
Property tax	64	62	52	60
Revenue based payments to the City of Orlando	1,893	1,599	1,510	1,362
Depreciation & amortization (3)	16,071	13,808	14,220	11,944
Total other expenses	<u>18,028</u>	<u>15,469</u>	<u>15,782</u>	<u>13,366</u>
Total operating expenses	<u>51,049</u>	<u>45,211</u>	<u>42,499</u>	<u>37,819</u>
Non-operating income				
Interest income	3,655	2,921	1,450	676
Gain/(loss) on investments	304	185	(15)	(11)
Non-operating income/(loss), net	682	484	508	498
Total non-operating income	<u>4,641</u>	<u>3,590</u>	<u>1,943</u>	<u>1,163</u>
Non-operating expenses				
Bond interest and other related expenses	12,466	12,790	12,072	12,449
Intercompany net interest (income)/expense (4)	(266)	(350)	(311)	(613)
Total non-operating expenses	<u>12,200</u>	<u>12,440</u>	<u>11,761</u>	<u>11,836</u>
Water income/(loss) before contributions	6,820	1,971	2,044	1,968
Contributions in aid of construction	17,155	14,816	13,409	12,022
Annual dividend	<u>1,264</u>	<u>1,525</u>	<u>1,226</u>	<u>1,181</u>
Increase in net assets	<u>\$ 22,711</u>	<u>\$ 15,262</u>	<u>\$ 14,227</u>	<u>\$ 12,809</u>

(1) In 2007, increased water operating revenue was primarily due to a 13.1% rate change in January 2007 coupled with more graduated irrigation rates. As approved by OUC's Board, \$3.2 million of this increase has been designated to the Capital reserve fund. Additionally, during 2005, water revenues increased as a result of a rate change and continued enhancement of conservation efforts. In 2001 and 2000, SFAS No. 71 was applied and OUC deferred revenue of \$4 million and \$3 million, respectively. Had these transactions not occurred, water revenue for years 2001 and 2000 would have been \$42.8 million and \$49.6 million, respectively.

(2) In August and September 2004, the Central Florida area was impacted by hurricanes Charley, Frances and Jeanne. As a result of these storms, OUC recorded \$6 million of unrecoverable storm restoration costs. This amount represents ineligible costs and 5% of total eligible cost not subject to grant reimbursement.

2003	2002	2001	2000	1999	1998	1997
\$ 23,063	\$ 22,658	\$ 21,119	\$ 24,850	\$ 23,263	\$ 18,524	\$ 15,696
10,970	9,708	9,028	10,248	9,420	7,421	6,196
1,489	1,327	1,191	1,567	1,804	1,392	1,289
7,815	5,861	5,755	7,812	6,933	4,947	3,861
1,229	1,076	950	1,055	915	784	710
1,019	548	542	504	582	698	801
722	676	228	353	229	236	189
<u>46,307</u>	<u>41,854</u>	<u>38,813</u>	<u>46,389</u>	<u>43,146</u>	<u>34,002</u>	<u>28,742</u>
9,254	8,652	8,370	8,418	8,142	7,207	6,361
3,432	3,083	2,507	2,760	2,185	2,301	2,192
-	-	-	-	-	-	-
4,479	4,212	4,173	4,696	3,980	3,141	2,484
4,848	5,086	4,871	3,485	3,349	3,154	3,524
<u>22,013</u>	<u>21,033</u>	<u>19,921</u>	<u>19,359</u>	<u>17,656</u>	<u>15,803</u>	<u>14,561</u>
46	48	38	30	26	27	11
1,280	1,130	1,168	1,226	1,057	905	779
10,740	9,897	11,264	12,152	8,595	6,831	4,060
12,066	11,075	12,470	13,408	9,678	7,763	4,850
<u>34,079</u>	<u>32,108</u>	<u>32,391</u>	<u>32,767</u>	<u>27,334</u>	<u>23,566</u>	<u>19,411</u>
1,218	2,485	3,462	4,141	1,244	2,150	1,571
(65)	42	26	195	(399)	195	187
624	1,053	998	692	263	180	489
<u>1,777</u>	<u>3,580</u>	<u>4,486</u>	<u>5,028</u>	<u>1,108</u>	<u>2,525</u>	<u>2,247</u>
13,011	13,668	14,385	13,166	11,722	10,684	8,623
-	-	-	-	-	-	-
<u>13,011</u>	<u>13,668</u>	<u>14,385</u>	<u>13,166</u>	<u>11,722</u>	<u>10,684</u>	<u>8,623</u>
994	(342)	(3,477)	5,484	5,198	2,277	2,955
8,301	8,177	6,385	7,680	7,140	5,924	4,953
596	(205)	(2,086)	3,290	3,119	1,366	1,773
<u>\$ 8,699</u>	<u>\$ 8,040</u>	<u>\$ 4,994</u>	<u>\$ 9,874</u>	<u>\$ 9,219</u>	<u>\$ 6,835</u>	<u>\$ 6,135</u>

- (3) The increase in 2007 was due to increased depreciation costs for the ozone generators due to a change in depreciable life. In 2005, OUC commenced depreciation for various new capital additions. During years 1999 through 2001 depreciation and amortization costs increased due to the inclusion of abandonment/demolition costs for several water plans in conjunction with OUC's Water Project 2000 initiative.
- (4) The amount represents the internal loan interest income and expense primarily related to intercompany borrowings for Chilled water capital projects.

WATER CONSUMPTION AND FINANCIAL EXPENSE RATIOS

Years Ended September 30	2007 (1)	2006	2005	2004
Profile of consumption & revenue by type of customer				
Residential service				
MGAL sales per customer	118	140	141	141
Revenue per customer (3)	\$ 258	\$ 265	\$ 263	\$ 255
Revenue per MGAL (3)	\$2.1950	\$1.8933	\$1.8720	\$1.8072
Commercial service				
MGAL sales per customer	787	703	718	706
Revenue per customer (3)	\$ 1,235	\$ 988	\$ 1,004	\$ 984
Revenue per MGAL (3)	\$1.5689	\$1.4051	\$1.3972	\$1.3943
Industrial service				
MGAL sales per customer	6,223	5,606	6,160	6,010
Revenue per customer (3)	\$ 8,795	\$ 7,092	\$ 7,646	\$ 7,546
Revenue per MGAL (3)	\$1.4085	\$1.2650	\$1.2412	\$1.2554
Irrigation service				
MGAL sales per customer	349	319	295	304
Revenue per customer (3)	\$ 988	\$ 719	\$ 660	\$ 642
Revenue per MGAL (3)	\$2.8294	\$2.2565	\$2.2359	\$2.1103
Selected financial expense ratios				
Total operations & maintenance expense per MGAL (4)	\$1.1035	\$1.0172	\$0.9237	\$0.8755
Total operation & maintenance expense per metered service (4)	245	226	208	195
Customer service expense per metered service	52	49	38	40
General & administrative expense per metered service	52	48	45	42

(1) In conjunction with the implementation of PSERM, OUC continues to refine its process for the classification of revenue, consumption and active service statistics.

(2) Decrease in MGAL sales per customer is due to water conservation efforts and higher rainfall.

(3) In 2001 and 2000, SFAS No. 71 was applied and OUC deferred revenue of \$4 million and \$3 million, respectively. Had these transactions not occurred, water revenue per customer and revenue per MGAL would have been the following:

	Revenue per Customer		Revenue per MGAL	
	FY 2001	FY 2000	FY 2001	FY 2000
Residential Service	\$ 246	\$ 284	\$1.5419	\$1.5734
Commercial Service	\$ 900	\$ 996	\$1.2348	\$1.2857
Industrial Service	\$6,928	\$8,647	\$1.1639	\$1.2768
Irrigation Service	\$ 515	\$ 715	\$1.3220	\$1.3414

2003 (2)	2002 (2)	2001 (2)	2000	1999	1998	1997
141	151	159	180	173	168	158
\$ 239	\$ 237	\$ 222	\$ 264	\$ 250	\$ 202	\$ 173
\$1.6985	\$1.5669	\$1.3965	\$1.4646	\$1.4457	\$1.1991	\$1.0936
724	710	729	775	729	721	671
\$ 959	\$ 863	\$ 815	\$ 935	\$ 870	\$ 696	\$ 591
\$1.3246	\$1.2165	\$1.1173	\$1.2073	\$1.1930	\$0.9657	\$0.8804
6,395	6,197	5,953	6,772	7,169	9,160	8,312
\$ 7,837	\$ 7,059	\$ 6,268	\$ 8,120	\$ 9,369	\$ 7,307	\$ 6,820
\$1.2255	\$1.1391	\$1.0530	\$1.1991	\$1.3069	\$0.7977	\$0.8205
292	344	390	533	520	500	462
\$ 583	\$ 456	\$ 466	\$ 671	\$ 651	\$ 505	\$ 425
\$1.9956	\$1.3266	\$1.1962	\$1.2598	\$1.2539	\$1.0101	\$0.9195
\$0.8061	\$0.7401	\$0.6811	\$0.5843	\$0.5695	\$0.5286	\$0.5335
181	176	168	166	154	141	132
37	35	35	40	35	28	22
40	42	41	30	29	28	32

(4) Storm recovery expenses related to hurricanes Charley, Frances, and Jeanne are excluded from these computations.

SELECTED FINANCIAL RATIOS (Dollars in thousands)

Years Ended September 30	2007	2006	2005	2004 (1)
Water operating ratio				
Water operation & maintenance expenses/ operating revenues	0.50	0.53	0.49	0.48
Water income/(loss) before contributions per revenue dollar				
Water income/(loss) before contributions/total water operating revenue	0.10	0.04	0.04	0.04

ACTIVE SERVICES (2)

Residential	105,819	103,866	102,674	99,942
Commercial	14,686	12,165	12,017	11,820
Industrial	193	193	193	194
Irrigation	16,608	16,288	15,835	14,756
Total metered services	<u>137,306</u>	<u>132,512</u>	<u>130,719</u>	<u>126,712</u>

FIRE PROTECTION (2)

Fire protection services	3,596	4,186	3,987	3,749
Hydrants	9,451	9,118	8,891	8,822
Total fire protection	<u>13,047</u>	<u>13,304</u>	<u>12,878</u>	<u>12,571</u>

CONSUMPTION (MMGAL) (2)

Residential	12,333	14,439	14,250	13,929
Commercial	10,566	8,499	8,561	8,246
Industrial	1,201	1,082	1,192	1,157
Irrigation	5,745	5,117	4,513	4,327
Resale	139	165	464	172
Totals	<u>29,984</u>	<u>29,302</u>	<u>28,980</u>	<u>27,831</u>

(1) Storm recovery expenses related to hurricanes Charley, Frances, and Jeanne are excluded from these computations.

(2) In conjunction with the implementation of PSERM, OUC continues to refine its process for the classification of revenue, consumption and active service statistics.

2003	2002	2001	2000	1999	1998	1997
0.48	0.50	0.51	0.42	0.41	0.46	0.51
0.02	(0.01)	(0.09)	0.12	0.12	0.07	0.10
97,354	95,829	95,254	94,643	93,678	92,285	91,271
11,543	11,330	11,164	10,997	10,918	10,745	10,569
191	189	187	193	193	192	189
<u>13,686</u>	<u>13,118</u>	<u>12,592</u>	<u>12,102</u>	<u>11,168</u>	<u>10,116</u>	<u>9,468</u>
<u>122,774</u>	<u>120,466</u>	<u>119,197</u>	<u>117,935</u>	<u>115,957</u>	<u>113,338</u>	<u>111,497</u>
3,551	3,428	3,295	3,128	2,571	2,141	3,797
<u>6,908</u>	<u>6,736</u>	<u>6,646</u>	<u>6,544</u>	<u>6,439</u>	<u>6,360</u>	<u>6,030</u>
<u>10,459</u>	<u>10,164</u>	<u>9,941</u>	<u>9,672</u>	<u>9,010</u>	<u>8,501</u>	<u>9,827</u>
13,579	14,461	15,124	16,967	16,093	15,448	14,353
8,282	7,980	8,080	8,488	7,896	7,685	7,038
1,215	1,165	1,131	1,307	1,380	1,745	1,571
3,916	4,418	4,811	6,201	5,529	4,898	4,199
<u>375</u>	<u>459</u>	<u>160</u>	<u>223</u>	<u>150</u>	<u>169</u>	<u>150</u>
<u>27,367</u>	<u>28,483</u>	<u>29,306</u>	<u>33,186</u>	<u>31,048</u>	<u>29,945</u>	<u>27,311</u>

WATER UTILITY PLANT, net (Dollars in thousands)

Years Ended September 30	2007	2006	2005	2004
Production	\$ 162,259	\$ 156,382	\$ 162,574	\$ 161,540
Transmission & Distribution	170,969	158,109	151,389	149,360
General	685	5,626	3,695	6,961
	<u>333,913</u>	<u>320,117</u>	<u>317,658</u>	<u>317,861</u>
Common Plant, net	15,443	12,368	14,376	15,865
Total Water Plant, net	<u>\$ 349,356</u>	<u>\$ 332,485</u>	<u>\$ 332,034</u>	<u>\$ 333,726</u>

WATER PHYSICAL STATISTICS

Miles of pipe	1,729	1,714	1,695	1,679
Number of public hydrants	9,451	9,118	7,235	7,154
Number of wells (1)	34	34	34	34
Reservoir capacity (MGAL) (1)	28.5	28.5	28.5	28.5
High service pumping capacity (MGAL per day) (1)	274	274	274	271
Raw water capacity (MGAL per day) (1)	184.0	184.0	184.0	182.0
Peak day (MGAL)	111.4	114.6	108.3	118.0
Per capita, gallons pumped per day total system	216	216	211	208
Per capita, gallons consumed per day residential only (2)	81	95	94	95

WATER PRODUCTION (MGAL)

Water treated	32,950,881	32,739,861	31,784,278	30,656,166
Amount used by OUC's Water Production facilities	72,995	73,000	27,290	19,919
Water treated for sale	<u>32,877,886</u>	<u>32,666,861</u>	<u>31,756,988</u>	<u>30,636,247</u>
Sales				
Retail customers	29,768,879	28,933,432	28,309,265	27,466,944
Inter-department use (2)	76,107	203,177	206,787	191,545
Wholesale customers (2)	139,441	165,176	464,299	172,320
Total sales	<u>29,984,427</u>	<u>29,301,785</u>	<u>28,980,351</u>	<u>27,830,809</u>
Unbilled	<u>2,893,459</u>	<u>3,365,076</u>	<u>2,776,637</u>	<u>2,805,438</u>
Unbilled as a percent of water treated for sale	8.80%	10.30%	8.74%	9.16%

(1) In 2000, the reservoir capacity decreased as a result of the demolition of the Kuhl, Primrose and Dr. Phillips water plants. In conjunction with the demolition of these plants, the wells were fully retired from service.

(2) In conjunction with the implementation of PSERM, OUC continues to refine its process for the classification of revenue, consumption and active service statistics.

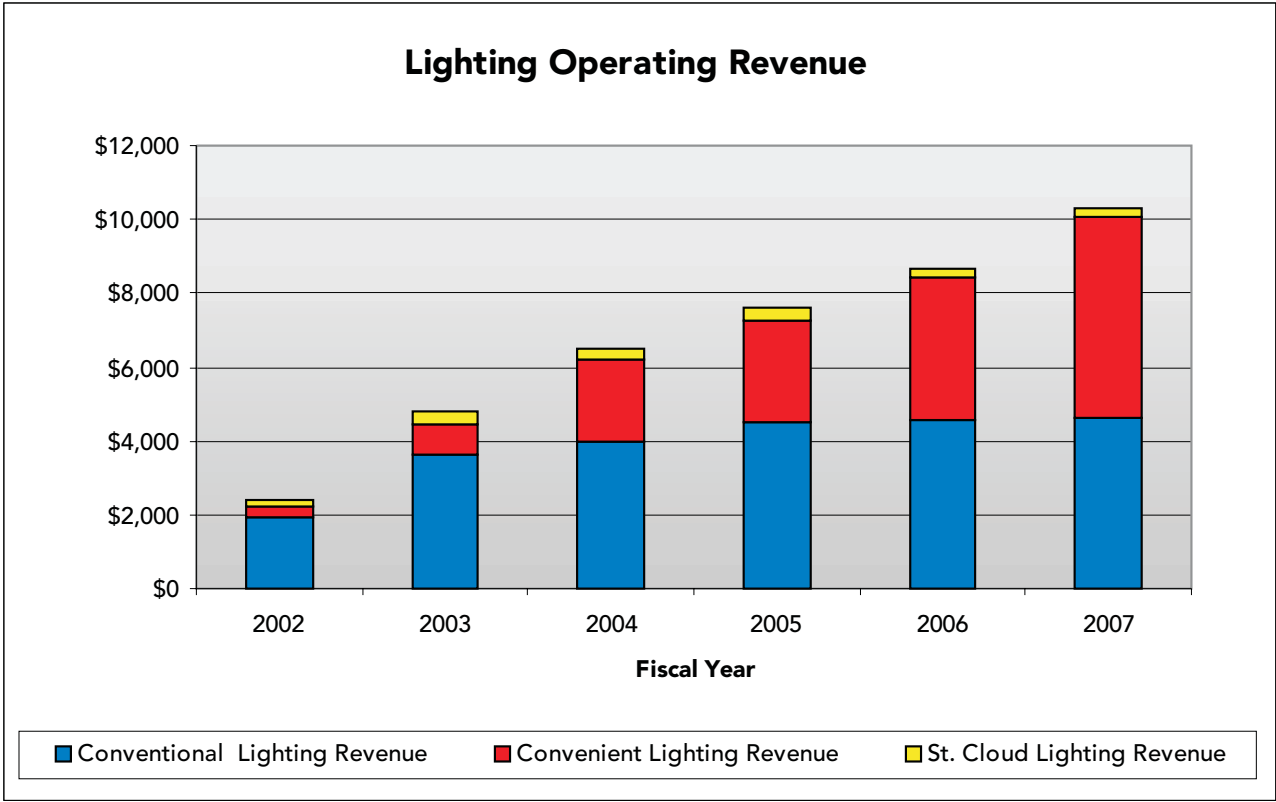
2003	2002	2001	2000	1999	1998	1997
\$ 149,860	\$ 154,158	\$ 141,063	\$ 140,885	\$ 131,856	\$ 66,415	\$ 30,289
139,517	133,356	126,305	116,876	107,170	102,210	100,668
<u>5,084</u>	<u>4,994</u>	<u>4,738</u>	<u>3,532</u>	<u>3,913</u>	<u>19,088</u>	<u>2,461</u>
294,461	292,508	272,106	261,293	242,939	187,713	133,418
16,183	16,318	16,882	15,046	16,519	11,663	11,350
<u>\$ 310,644</u>	<u>\$ 308,826</u>	<u>\$ 288,988</u>	<u>\$ 276,339</u>	<u>\$ 259,458</u>	<u>\$ 199,376</u>	<u>\$ 144,768</u>
1,644	1,616	1,593	1,563	1,533	1,503	1,490
6,908	6,736	6,646	6,544	6,439	6,027	5,940
34	33	35	33	42	42	42
28.5	30.5	28.5	28.5	32	32	31
262	262	252	252	308	308	287
182.0	182.0	182.0	174.0	204.1	204.1	208.5
107.5	109.7	112.0	132.6	114.0	127.9	108.4
210	216	225	252	247	234	214
94	104	106	120	118	114	108
30,290,165	30,920,794	31,949,544	35,607,175	33,826,251	31,577,654	28,753,813
<u>20,471</u>	<u>21,481</u>	<u>18,119</u>	<u>21,024</u>	<u>337,101</u>	<u>34,317</u>	<u>39,573</u>
<u>30,269,694</u>	<u>30,899,313</u>	<u>31,931,425</u>	<u>35,586,151</u>	<u>33,489,150</u>	<u>31,543,337</u>	<u>28,714,240</u>
26,792,398	27,815,255	29,075,981	32,875,594	30,819,144	29,737,183	27,133,253
199,009	209,182	69,208	87,388	78,951	38,437	27,765
<u>375,302</u>	<u>458,774</u>	<u>160,622</u>	<u>222,948</u>	<u>150,434</u>	<u>169,191</u>	<u>149,577</u>
<u>27,366,709</u>	<u>28,483,211</u>	<u>29,305,811</u>	<u>33,185,930</u>	<u>31,048,529</u>	<u>29,944,811</u>	<u>27,310,595</u>
<u>2,902,985</u>	<u>2,416,102</u>	<u>2,625,614</u>	<u>2,400,221</u>	<u>2,440,621</u>	<u>1,598,526</u>	<u>1,403,645</u>
9.59%	7.82%	8.22%	6.74%	7.29%	5.07%	4.89%



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LIGHTING BUSINESS OPERATIONS



Prior to 2002, OUC's Conventional lighting was an integrated part of Electric Distribution. With the introduction of the Convenient lighting program, the Lighting business segment was reported separately.

LIGHTING REVENUES, EXPENSES AND CHANGES IN NET ASSETS (Dollars in thousands)

Years Ended September 30	2007	2006	2005	2004
Operating revenues				
Lighting - Conventional	\$ 4,599	\$ 4,564	\$ 4,498	\$ 3,972
Lighting - Convenient	5,448	3,891	2,751	2,241
Lighting - St. Cloud (2)	244	233	378	298
Service fees and other	146	197	69	140
Total Lighting operating revenues	<u>10,437</u>	<u>8,885</u>	<u>7,696</u>	<u>6,651</u>
Operations and maintenance expenses				
Lighting - Conventional	1,944	1,788	1,913	1,457
Lighting - Convenient	868	874	535	418
Lighting - St. Cloud	97	109	121	79
Storm recovery costs (3)	-	-	-	176
Customer service	645	717	585	560
General & administrative	598	685	628	484
Total operations and maintenance expenses	<u>4,152</u>	<u>4,173</u>	<u>3,782</u>	<u>3,174</u>
Other expenses				
Utility/property tax	2	2	2	3
Depreciation & amortization	3,266	2,579	2,327	2,174
Total other expenses	<u>3,268</u>	<u>2,581</u>	<u>2,329</u>	<u>2,177</u>
Total operating expenses	<u>7,420</u>	<u>6,754</u>	<u>6,111</u>	<u>5,351</u>
Non-operating income				
Interest income (4)	582	181	88	12
Gain/(loss) on investments	38	20	(4)	(6)
Non-operating income, net	30	29	31	30
Total non-operating income	<u>650</u>	<u>230</u>	<u>115</u>	<u>36</u>
Non-operating expenses				
Bond interest and other related expenses	1,925	1,285	1,034	1,059
Intercompany net interest (income)/expense (5)	(24)	58	47	(76)
Total non-operating expenses	<u>1,901</u>	<u>1,343</u>	<u>1,081</u>	<u>983</u>
Lighting income before contributions	1,766	1,018	619	353
Contributions in aid of construction	316	499	43	545
Annual dividend	<u>1,945</u>	<u>788</u>	<u>371</u>	<u>212</u>
Increase in net assets	<u>\$ 137</u>	<u>\$ 729</u>	<u>\$ 291</u>	<u>\$ 686</u>

(1) Prior to 2002, OUC's Conventional lighting was an integrated part of Electric Distribution. With the introduction of the Convenient lighting program, the Lighting business segment was reported separately.

(2) Beginning in 2003, St. Cloud's Convenient lighting was reported as Lighting - Convenient. Prior to this the St. Cloud Convenient lighting was reported along with the St. Cloud Conventional lighting as Lighting - St. Cloud.

(3) In August and September 2004, the Central Florida area was impacted by hurricanes Charley, Frances and Jeanne. As a result of these storms, OUC recorded \$6 million of unrecoverable storm restoration costs. This amount represents ineligible costs and 5% of total eligible costs not subject to grant reimbursement.

2003	2002 (1)	2001	2000	1999	1998	1997
\$ 3,617	\$ 1,925	-	-	-	-	-
840	311	-	-	-	-	-
358	157	-	-	-	-	-
<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<u>4,815</u>	<u>2,393</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
1,241	1,431	-	-	-	-	-
179	14	-	-	-	-	-
109	115	-	-	-	-	-
-	-	-	-	-	-	-
448	253	-	-	-	-	-
431	406	-	-	-	-	-
<u>2,408</u>	<u>2,219</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
4	6	-	-	-	-	-
1,744	1,432	-	-	-	-	-
<u>1,748</u>	<u>1,438</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<u>4,156</u>	<u>3,657</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
(165)	120	-	-	-	-	-
(15)	(39)	-	-	-	-	-
30	12	-	-	-	-	-
<u>(150)</u>	<u>93</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
708	754	-	-	-	-	-
<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<u>708</u>	<u>754</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
(199)	(1,925)	-	-	-	-	-
185	1,390	-	-	-	-	-
<u>(119)</u>	<u>(1,155)</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<u>\$ 105</u>	<u>\$ 620</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>

(4) As OUC continued to expand its Lighting business, cash from operations was not sufficient to fund capital projects. As such, the business segment's average cash balance warranted a negative interest income allocation from OUC's pooled cash earnings. Beginning in 2004, intercompany loans were established to ensure that the business segment had sufficient operating cash balances.

(5) The amount represents the internal loan interest income and expense primarily related to intercompany borrowings for Chilled water capital projects.

SELECTED FINANCIAL RATIOS

Years Ended September 30	2007	2006	2005	2004 (1)
Lighting operating ratio				
Lighting operation & maintenance expenses/operating revenues	0.40	0.47	0.49	0.45
Lighting income before contributions per revenue dollar				
Lighting income before contributions/total Lighting operating revenues	0.17	0.11	0.08	0.08

LIGHTING UTILITY PLANT, net (Dollars in thousands)

Conventional	\$ 8,237	\$ 9,125	\$ 9,933	\$ 10,815
Convenient	30,080	22,894	15,931	12,441
Total OUC Lighting	<u>38,317</u>	<u>32,019</u>	<u>25,864</u>	<u>23,256</u>
St. Cloud	793	762	636	436
Total Lighting, net	<u>\$ 39,110</u>	<u>\$ 32,781</u>	<u>\$ 26,500</u>	<u>\$ 23,692</u>

ACTIVE SERVICES (2)

Lighting – private	13,546	10,781	10,741	10,713
Lighting – public	129	121	118	116
Total OUC Lighting services (3)	<u>13,675</u>	<u>10,902</u>	<u>10,859</u>	<u>10,829</u>

CONSUMPTION (MWH) (2)

Lighting – private	24,154	19,901	18,492	14,682
Lighting – public	29,195	28,607	27,243	27,782
Total OUC Lighting sales	53,349	48,508	45,735	42,464
Lighting - St. Cloud	2,775	2,574	2,670	2,655
Total Lighting services	<u>56,124</u>	<u>51,082</u>	<u>48,405</u>	<u>45,119</u>

(1) Storm recovery expenses related to hurricanes Charley, Frances and Jeanne are excluded from these computations.

(2) In conjunction with the implementation of PSERM, OUC continues to refine its process for the classification of revenue, consumption and active service statistics.

(3) In 1998, the new billing system reports City street lights by number of services not number of units. Previously, the active services and the number of units were the same.

2003	2002	2001	2000	1999	1998	1997
0.50	0.93	-	-	-	-	-
(0.04)	(0.81)	-	-	-	-	-
\$ 11,313 10,225 <u>21,538</u> 396 <u>\$ 21,934</u>	\$ 11,463 3,046 <u>14,509</u> 308 <u>\$ 14,817</u>	\$ 9,342 199 <u>9,541</u> - <u>\$ 9,541</u>	\$ 9,932 212 <u>10,144</u> - <u>\$ 10,144</u>	\$ 14,327 306 <u>14,633</u> - <u>\$ 14,633</u>	\$ 14,291 305 <u>14,596</u> - <u>\$ 14,596</u>	\$ 10,838 231 <u>11,069</u> - <u>\$ 11,069</u>
11,069 112 <u>11,181</u>	11,597 98 <u>11,695</u>	12,116 63 <u>12,179</u>	12,059 53 <u>12,112</u>	12,146 52 <u>12,198</u>	12,284 25 <u>12,309</u>	11,839 33,472 <u>45,311</u>
12,749 27,798 <u>40,547</u> 2,620 <u>43,167</u>	14,656 26,706 <u>41,362</u> 3,004 <u>44,366</u>	7,513 25,965 <u>33,478</u> 3,319 <u>36,797</u>	6,232 24,727 <u>30,959</u> 2,137 <u>33,096</u>	5,478 23,918 <u>29,396</u> 1,593 <u>30,989</u>	5,057 22,579 <u>27,636</u> 1,535 <u>29,171</u>	5,069 23,745 <u>28,814</u> 660 <u>29,474</u>

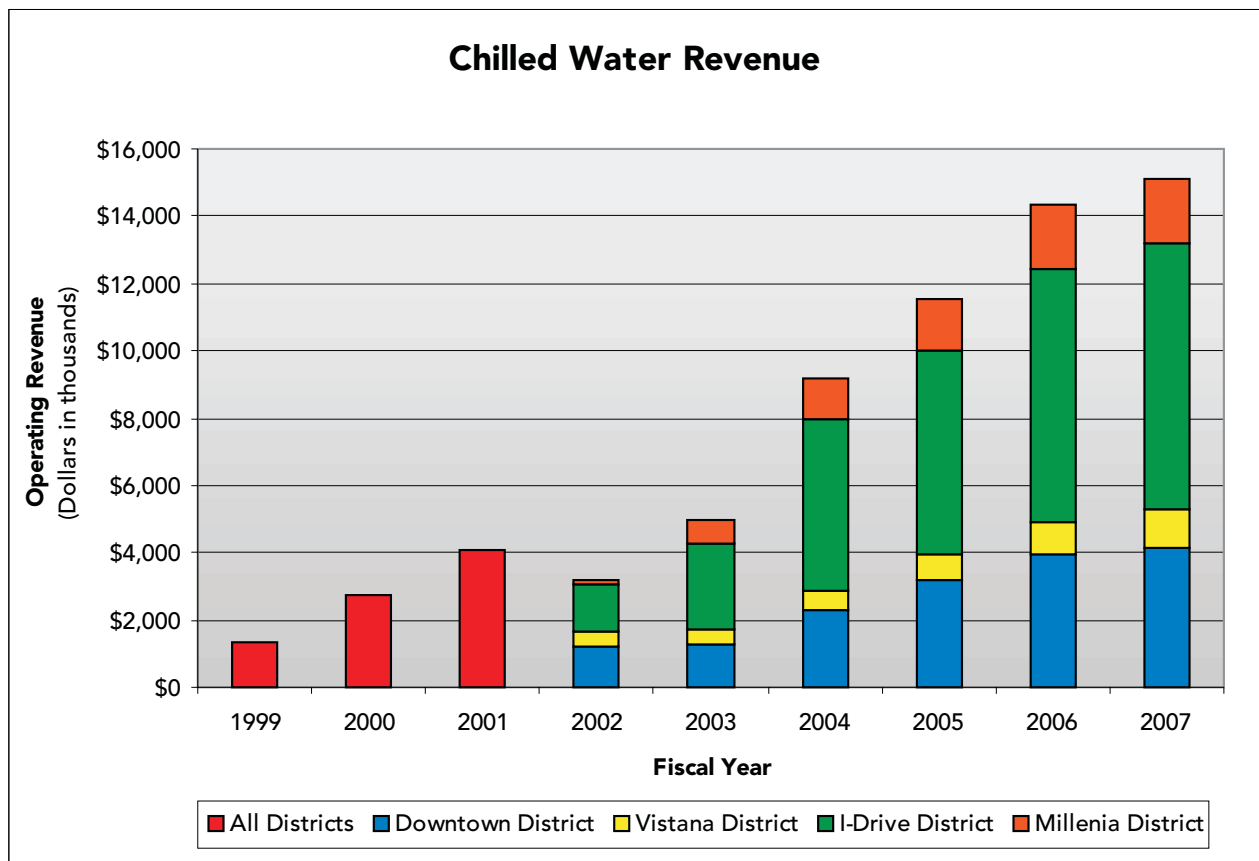


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Chilled Water Operations

CHILLED WATER BUSINESS OPERATIONS



In 1999, OUC began providing chilled water services in the Orlando and surrounding areas. As of 2007, four Chilled water loops are operational with a total capacity of 38,250 tons.

CHILLED WATER REVENUES, EXPENSES AND CHANGES IN NET ASSETS (Dollars in thousands)

Years Ended September 30	2007	2006	2005	2004 (1)
Operating revenues				
Downtown Plant	\$ 4,142	\$ 3,926	\$ 3,162	\$ 2,268
Vistana Plant	1,128	964	781	602
International Drive Plant	7,929	7,517	6,085	5,102
Millenia Plant	1,920	1,961	1,489	1,205
Service fees and other	1,524	1,222	1,221	1,166
Total operating revenues	<u>16,643</u>	<u>15,590</u>	<u>12,738</u>	<u>10,343</u>
Operations and maintenance expenses				
Downtown Plant	2,767	2,407	1,706	1,063
Vistana Plant	590	441	320	214
International Drive Plant	4,873	5,847	5,107	3,743
Millenia Plant	1,094	1,031	936	710
Storm recovery costs (2)	-	-	-	62
Customer service	786	794	648	620
General & administrative	607	542	506	482
Total operations and maintenance expenses	<u>10,717</u>	<u>11,062</u>	<u>9,223</u>	<u>6,894</u>
Other expenses				
Utility/Property tax	6	3	2	4
Revenue based payments to the City of Orlando	231	231	186	152
Depreciation & amortization	3,066	2,901	2,648	1,849
Total other expenses	<u>3,303</u>	<u>3,135</u>	<u>2,836</u>	<u>2,005</u>
Total operating expenses	<u>14,020</u>	<u>14,197</u>	<u>12,059</u>	<u>8,899</u>
Non-operating income				
Interest income	39	270	39	3
Gain/(loss) on investments	47	29	(8)	(11)
Non-operating income/(loss), net	35	31	28	34
Total non-operating income	<u>121</u>	<u>330</u>	<u>59</u>	<u>26</u>
Non-operating expenses				
Bond interest and other related expenses	-	86	77	69
Intercompany net interest (income)/expense (3)	3,787	3,794	3,502	3,527
Total non-operating expenses	<u>3,787</u>	<u>3,880</u>	<u>3,579</u>	<u>3,596</u>
Chilled water income/(loss) before contributions	(1,043)	(2,157)	(2,841)	(2,126)
Contributions in aid of construction	-	-	-	-
Annual dividend	<u>1,301</u>	<u>(1,670)</u>	<u>(1,705)</u>	<u>(1,276)</u>
Increase in net assets	<u>\$ (2,344)</u>	<u>\$ (487)</u>	<u>\$ (1,136)</u>	<u>\$ (850)</u>

(1) In March 2004, OUC's governing board authorized the dissolution of the OUC agreement with Trigen Cinergy Solutions (TCS) and as such, acquired TCS' 51% rights in the Chilled water operations. In prior years TCS's contributions were netted against utility plant to reflect their entitlement share.

(2) In August and September 2004, the Central Florida area was impacted by hurricanes Charley, Frances and Jeanne. As a result of these storms, OUC recorded \$6 million of unrecoverable storm restoration costs. This amount represents ineligible costs and 5% of total eligible costs not subject to grant reimbursement.

2003	2002	2001	2000	1999	1998	1997
\$ 1,299	\$ 1,227	\$ -	\$ -	\$ -	\$ -	\$ -
418	403	-	-	-	-	-
2,575	1,457	-	-	-	-	-
649	81	-	-	-	-	-
<u>1,074</u>	<u>1,235</u>	<u>4,074</u>	<u>2,773</u>	<u>1,368</u>	<u>20</u>	<u>-</u>
<u>6,015</u>	<u>4,403</u>	<u>4,074</u>	<u>2,773</u>	<u>1,368</u>	<u>20</u>	<u>-</u>
300	374	819	386	154	-	-
125	93	290	65	-	-	-
2,243	1,618	294	428	512	59	-
450	94	-	-	-	-	-
-	-	-	-	-	-	-
448	253	250	94	-	-	-
<u>416</u>	<u>391</u>	<u>375</u>	<u>237</u>	<u>-</u>	<u>-</u>	<u>-</u>
<u>3,982</u>	<u>2,823</u>	<u>2,028</u>	<u>1,210</u>	<u>666</u>	<u>59</u>	<u>-</u>
2	2	1	-	-	-	-
131	61	76	46	14	-	-
<u>1,203</u>	<u>1,000</u>	<u>865</u>	<u>804</u>	<u>600</u>	<u>-</u>	<u>-</u>
<u>1,336</u>	<u>1,063</u>	<u>942</u>	<u>850</u>	<u>614</u>	<u>-</u>	<u>-</u>
<u>5,318</u>	<u>3,886</u>	<u>2,970</u>	<u>2,060</u>	<u>1,280</u>	<u>59</u>	<u>-</u>
71	61	4	(11)	8	-	-
(6)	(23)	-	-	-	-	-
<u>(2)</u>	<u>(12)</u>	<u>(12)</u>	<u>8</u>	<u>-</u>	<u>-</u>	<u>-</u>
<u>63</u>	<u>26</u>	<u>(8)</u>	<u>(3)</u>	<u>8</u>	<u>-</u>	<u>-</u>
61	53	48	17	-	-	-
<u>537</u>	<u>790</u>	<u>640</u>	<u>306</u>	<u>124</u>	<u>-</u>	<u>-</u>
<u>598</u>	<u>843</u>	<u>688</u>	<u>323</u>	<u>124</u>	<u>-</u>	<u>-</u>
162	(300)	408	387	(28)	(39)	-
-	-	-	-	-	-	-
<u>81</u>	<u>(150)</u>	<u>204</u>	<u>194</u>	<u>(14)</u>	<u>(20)</u>	<u>-</u>
<u>\$ 81</u>	<u>\$ (150)</u>	<u>\$ 204</u>	<u>\$ 193</u>	<u>\$ (14)</u>	<u>\$ (19)</u>	<u>\$ -</u>

(3) The amount represents the internal loan interest income and expense primarily related to intercompany borrowings for Chilled water capital projects.

SELECTED FINANCIAL RATIOS

Years Ended September 30	2007	2006	2005	2004 (1)
Chilled water operating ratio				
Chilled Water operation & maintenance expenses/operating revenues (2)	0.64	0.71	0.72	0.66
Chilled water income/loss before contributions per revenue dollar				
Chilled Water income/(loss) before contributions/total Chilled Water operating revenues (2)	(0.06)	(0.14)	(0.22)	(0.20)
Revenue per ton-hour produced (3)				
Downtown Plant	\$ 0.1899	\$ 0.2072	-	-
Vistana Plant	\$ 0.2924	\$ 0.2137	-	-
International Drive Plant	\$ 0.1372	\$ 0.1491	-	-
Millenia Plant	\$ 0.2232	\$ 0.1466	-	-

CHILLED WATER UTILITY PLANT, net (Dollars in thousands)

Downtown Plant	\$ 26,097	\$ 26,106	\$22,137	\$ 10,082
Vistana Plant	4,642	4,444	2,384	2,479
International Drive Plant	23,371	24,404	24,623	25,398
Millenia Plant	<u>3,792</u>	<u>4,053</u>	<u>4,285</u>	<u>4,446</u>
	57,902	59,007	53,429	42,405
TCS Capital Contributions (1) (4)	-	-	-	-
Total Chilled Water Plant, net	<u>\$ 57,902</u>	<u>\$ 59,007</u>	<u>\$53,429</u>	<u>\$ 42,405</u>

CHILLED WATER STATISTICS (3)

Pipe miles	11.4	11.4	-	-
Generation capacity, TONS				
Downtown Plant	9,850	9,850	-	-
Vistana Plant	2,400	2,400	-	-
International Drive Plant	21,200	20,900	-	-
Millenia Plant	<u>4,800</u>	<u>4,800</u>	-	-
Total generation plant capacity, TONS	<u>38,250</u>	<u>37,950</u>	-	-

TON-HOURS PRODUCED (3)

Downtown Plant	21,804,307	18,954,307	-	-
Vistana Plant	3,856,786	4,511,760	-	-
International Drive Plant	57,779,986	50,422,319	-	-
Millenia Plant	<u>8,603,019</u>	<u>13,374,403</u>	-	-
Total TON Hours combined	<u>92,044,098</u>	<u>87,262,789</u>	-	-

ACTIVE SERVICES (3)

Residential	708	627	-	-
Commercial	<u>171</u>	<u>174</u>	-	-
Total	<u>879</u>	<u>801</u>	-	-

(1) In March 2004, OUC's governing board authorized the dissolution of the OUC agreement with Trigen Cinergy Solutions (TCS) and as such, acquired TCS's 51% rights in the Chilled water operations. In prior years TCS's contributions were netted against utility plant to reflect their entitlement share.



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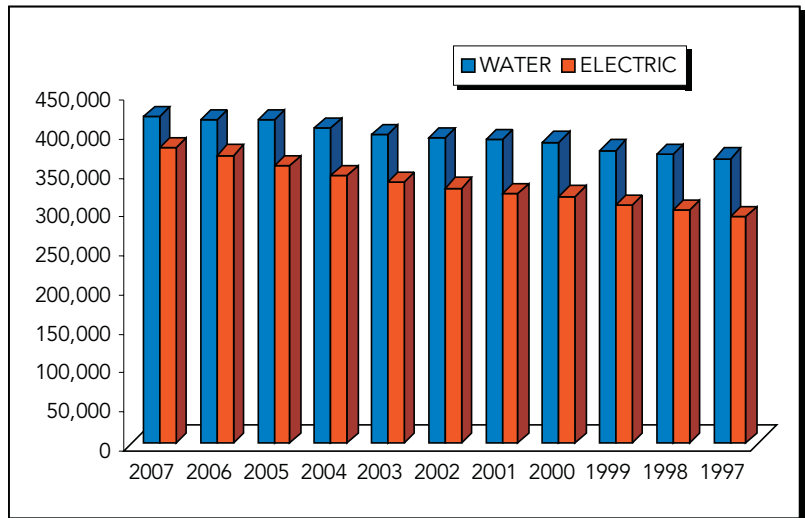
NUMBER OF EMPLOYEES

Years	Electric Operations	Water Operations	Customer Service & Administrative	Budgeted Total	Actual Total	Retail Customers To Employees (1)
2007	481	123	525	1,129	1,097	310
2006	472	124	522	1,118	1,062	311
2005	473	124	521	1,118	1,070	302
2004	471	121	520	1,112	1,073	289
2003	476	122	510	1,108	1,024	294
2002	478 (2)	122	504 (2)	1,104	1,025	286
2001	498	122	471	1,091	1,012	285
2000	507	124	446	1,077	998	283
1999	540	124	446	1,110	1,010	272
1998	545	126	451	1,122	1,017	263
1997	535	127	476	1,138	1,076	243

- (1) The calculation of Customers to Employees includes total electric and water metered services and excludes lighting. This calculation is based on the actual number of employees at year end and includes St. Cloud employees and St. Cloud metered services beginning in fiscal year 1997.
- (2) As a result of an organizational change in 2002, meter and communications personnel were transferred from Electric Operations to Customer Service and Administration.

OUC SERVICE AREA POPULATION DATA (3)

Years	Electric	Water
2007	378,400	418,200
2006	369,000	414,500
2005	355,000	413,680
2004	342,200	403,470
2003	333,870	395,420
2002	326,910	391,730
2001	320,150	389,300
2000	316,700	385,900
1999	305,300	375,400
1998	298,000	370,500
1997	290,000	364,500



- (3) Developed from the in-house economic model. Revised due to 1990 Census information and traffic zone data.

CLIMATOLOGICAL DATA

Monthly Rainfall and Temperature Orlando Metro Area (MSA) Years Ended September 30, 2007

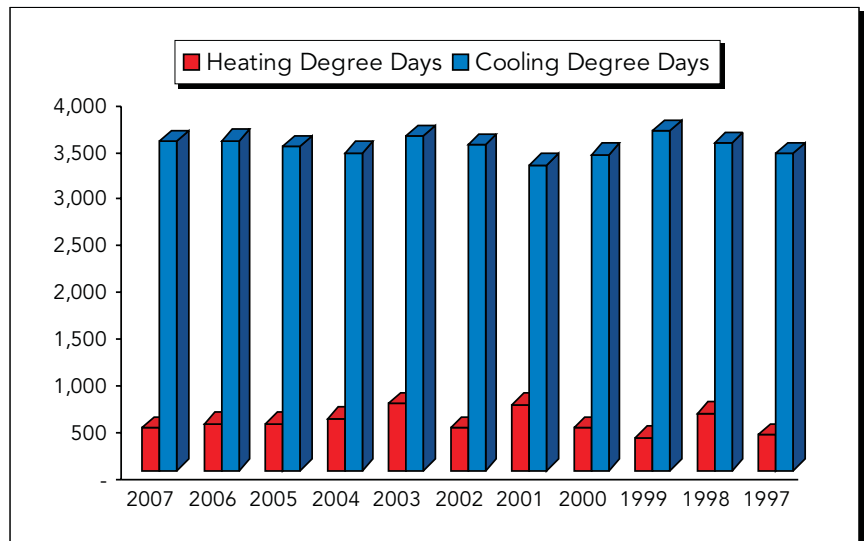
Month	RAIN (Inches)		TEMPERATURE (°F)	
	Total	Above (Below) Normal	Average Daily	Above (Below) Normal *
September 2006	4.09	(1.80)	81.1	0.00
October 2006	1.95	(1.58)	74.2	(1.00)
November 2006	1.54	(0.79)	66.0	(2.05)
December 2006	3.60	0.96	67.6	5.50
January 2007	1.73	(0.91)	64.1	4.35
February 2007	0.91	(0.87)	60.4	(0.80)
March 2007	0.52	(3.11)	68.3	1.70
April 2007	2.05	0.01	70.4	(0.80)
May 2007	0.46	(3.17)	76.1	(0.75)
June 2007	5.91	(2.23)	80.7	(0.45)
July 2007	6.43	(0.61)	82.9	0.55
August 2007	4.47	(1.42)	84.4	1.95
Total	33.66	(15.52)	-	-
Month Average	2.81	(1.29)	73.0	0.68

Data for the year lags one month behind because the relevant weather occurs approximately one month prior to the billing period.

* Normals are based on National Weather Service data 1961-90. In 2002, the base years for the normals were updated to 1971-2000.

Climatic Energy Demands

Years	Heating Degree Days (1)	Cooling Degree Days (1)
2007	453	3,527
2006	499	3,536
2005	501	3,468
2004	554	3,416
2003	714	3,586
2002	457	3,487
2001	706	3,282
2000	452	3,385
1999	350	3,651
1998	610	3,496
1997	380	3,394



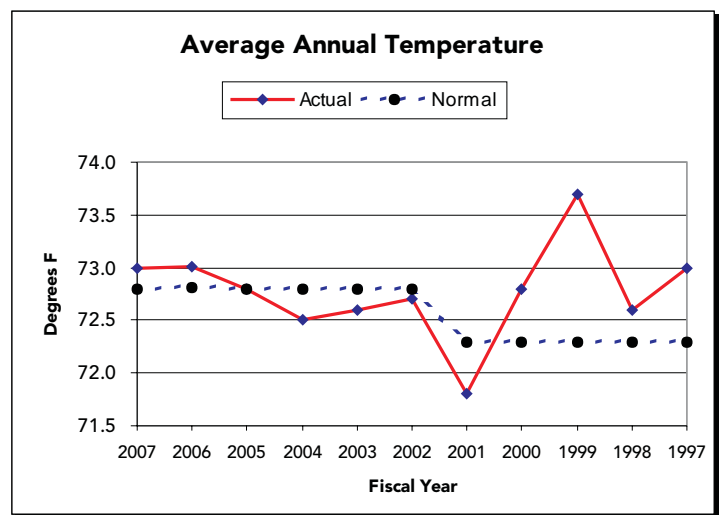
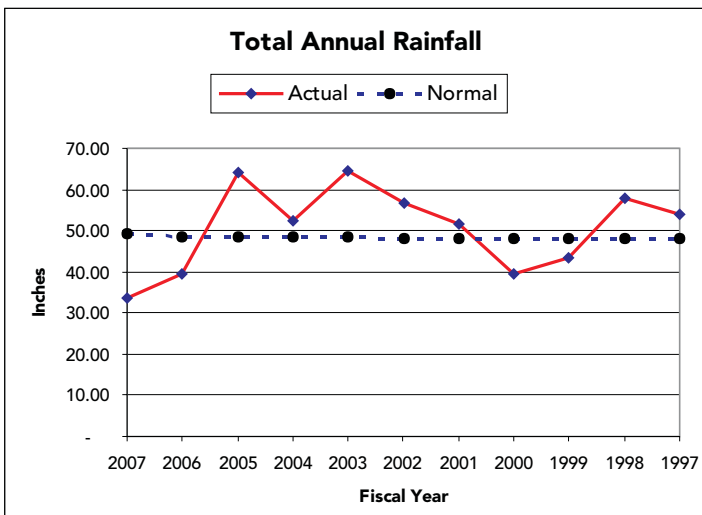
Source: U.S. Department of Commerce, National Weather Service.

(1) Degree Days is a unit measuring the heating or cooling requirements based on the difference between the average daily temperature and a standard temperature of 65 degrees Fahrenheit.

Average Annual Rainfall and Temperature Orlando Metro Area (MSA)

Years	Rain (Inches)		Temperature (°F)	
	Annual Total	Above (Below) Normal	Annual Average	Above (Below) Normal*
2007	33.66	(15.52)	73.0	0.2
2006	39.68	(8.67)	73.0	0.2
2005	64.20	15.85	72.8	-
2004	52.28	3.93	72.5	(0.3)
2003	64.56	16.21	72.6	(0.2)
2002	56.60	8.49	72.7	(0.1)
2001	51.66	3.55	71.8	(0.5)
2000	39.58	(8.53)	72.8	0.5
1999	43.51	(4.60)	73.7	1.4
1998	58.05	9.94	72.6	0.3
1997	54.10	5.99	73.0	0.7

* Normals for 1995 through 2001 are based on National Weather Service data 1961-90. The average annual normal temperature was 72.3. In 2002, the base years for the normals were updated to 1971-2000 which yielded an average annual normal temperature of 72.8.



INSURANCE COVERAGES
September 30, 2007

Company	Type Of Coverage	Limits	Period
Self-insured	General Liability	\$1,000,000 per occurrence retention	Continuous
Self-insured	Automobile Liability	\$1,000,000 per occurrence retention	Continuous
Self-insured	Worker's Compensation	\$500,000 per occurrence retention	Continuous
AEGIS	Excess Worker's Compensation	\$25,000,000 limit of liability above a \$500,000 per occurrence retention	11-01-06/11-01-07
AEGIS	Excess Automobile & General Liability	\$35,000,000 above the \$1,000,000 retention for the General Liability and Automobile Liability	01-01-07/01-01-08
Energy Insurance Mutual	Excess Automobile & General Liability	\$15,000,000 above the \$35,000,000 limit for Excess Automobile and General Liability with AEGIS	01-01-07/01-01-08
Factory Mutual	All Risk Property/ Boiler and Machinery	\$1.5 billion insurable values \$250,000 base retentions, various retentions depending on machinery	11-01-06/11-01-07
AEGIS	Directors & Officers/ Public Officials Liability	\$10,000,000	11-01-06/11-01-07
Great American Insurance	Dishonesty, Disappearance & Destruction (Crime)	\$10,000,000	11-01-06/11-01-07
Self insured	Health and Medical Benefits Individual Stop-Loss	Amounts in excess of \$250,000 per insured per year net of applicable deductibles	Continuous
Aetna	Health and Medical Benefits Aggregate Stop-Loss	Amounts in excess of 125% of projected annual claims with no maximum lifetime limits.	Continuous